API Well Number: 43013517550000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐

APPLICATION FOR PERMIT TO DRILL

1. WELL NAME and NUMBER GMBU W-12-9-15	
2. TYPE OF WORK DRILL NEW WELL ● REENTER P&A WELL ○ DEEPEN WELL ○	**3. FIELD OR WILDCAT** MONUMENT BUTTE
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO	**5. UNIT or COMMUNITIZATION AGREEMENT NAME** GMBU (GRRV)
6. NAME OF OPERATOR NEWFIELD PRODUCTION COMPANY	**7. OPERATOR PHONE** 435 646-4825
8. ADDRESS OF OPERATOR Rt 3 Box 3630 , Myton, UT, 84052	**9. OPERATOR E-MAIL** mcrozier@newfield.com
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU-66184	**11. MINERAL OWNERSHIP** FEDERAL ● INDIAN ○ STATE ○ FEE ○
	12. SURFACE OWNERSHIP FEDERAL ● INDIAN ○ STATE ○ FEE ○
13. NAME OF SURFACE OWNER (if box 12 = 'fee')	**14. SURFACE OWNER PHONE (if box 12 = 'fee')**
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')	**16. SURFACE OWNER E-MAIL (if box 12 = 'fee')**
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')	**18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS** YES ○ (Submit Commingling Application) NO ●
	19. SLANT VERTICAL ○ DIRECTIONAL ● HORIZONTAL ○

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	701 FNL 1912 FEL	NWNE	13	9.0 S	15.0 E	S
Top of Uppermost Producing Zone	158 FNL 2345 FEL	NWNE	13	9.0 S	15.0 E	S
At Total Depth	389 FSL 2545 FWL	SESW	12	9.0 S	15.0 E	S

21. COUNTY DUCHESNE	**22. DISTANCE TO NEAREST LEASE LINE (Feet)** 389	**23. NUMBER OF ACRES IN DRILLING UNIT** 20
	25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 837	**26. PROPOSED DEPTH** MD: 6232 TVD: 6050
27. ELEVATION - GROUND LEVEL 6106	**28. BOND NUMBER** WYB000493	**29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE** 437478

Hole, Casing, and Cement Information

String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Surf	12.25	8.625	0 - 300	24.0	J-55 ST&C	8.3	Class G	138	1.17	15.8
Prod	7.875	5.5	0 - 6232	15.5	J-55 LT&C	8.3	Premium Lite High Strength	292	3.26	11.0
							50/50 Poz	363	1.24	14.3

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	☑ COMPLETE DRILLING PLAN
☐ AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	☐ FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
☑ DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	☑ TOPOGRAPHICAL MAP

NAME Mandie Crozier	**TITLE** Regulatory Tech	**PHONE** 435 646-4825
SIGNATURE	**DATE** 10/04/2012	**EMAIL** mcrozier@newfield.com

API NUMBER ASSIGNED
43013517550000

APPROVAL

Permit Manager

RECEIVED: November 01, 2012

NEWFIELD PRODUCTION COMPANY
GMBU W-12-9-15
AT SURFACE: NW/NE SECTION 12, T9S R15E
DUCHESNE COUNTY, UTAH

TEN POINT DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0' – 1230'
Green River	1230'
Wasatch	6310'
Proposed TD	6232'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation (Oil) 1230' – 6310'

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sampled Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO_3) (mg/l)
Dissolved Bicarbonate ($NaHCO_3$) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO_4) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

RECEIVED: October 04, 2012

4. *PROPOSED CASING PROGRAM*

a. Casing Design: GMBU W-12-9-15

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing 8-5/8"	0'	300'	24.0	J-55	STC	2,950 17.53	1,370 14.35	244,000 33.89
Prod casing 5-1/2"	0'	6,232'	15.5	J-55	LTC	4,810 2.43	4,040 2.04	217,000 2.25

Assumptions:
1) Surface casing max anticipated surface press (MASP) = Frac gradient – gas gradient
2) Prod casing MASP (production mode) = Pore pressure – gas gradient
3) All collapse calculations assume fully evacuated casing w/ gas gradient
4) All tension calculations assume air weight

Frac gradient at surface casing shoe =	13.0 ppg
Pore pressure at surface casing shoe =	8.33 ppg
Pore pressure at prod casing shoe =	8.33 ppg
Gas gradient =	0.115 psi/ft

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

b. Cementing Design: GMBU W-12-9-15

Job	Fill	Description	Sacks ft^3	OH Excess*	Weight (ppg)	Yield (ft^3/sk)
Surface casing	300'	Class G w/ 2% CaCl	138 161	30%	15.8	1.17
Prod casing Lead	4,232'	Prem Lite II w/ 10% gel + 3% KCl	292 953	30%	11.0	3.26
Prod casing Tail	2,000'	50/50 Poz w/ 2% gel + 3% KCl	363 451	30%	14.3	1.24

*Actual volume pumped will be 15% over the caliper log
- Compressive strength of lead cement: 1800 psi @ 24 hours, 2250 psi @ 72 hours
- Compressive strength of tail cement: 2500 psi @ 24 hours

Hole Sizes: A 12-1/4" hole will be drilled for the 8-5/8" surface casing. A 7-7/8" hole will be drilled for the 5-1/2" production casing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

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The operator's minimum specifications for pressure control equipment are as follows:

An 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOP's will be check daily.

Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to ±300 feet will be drilled with an air/mist system. The air rig is equipped with a 6 ½" blooie line that is straight run and securely anchored. The blooie line is used with a discharge less than 100 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the well bore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water is on stand by to be used as kill fluid, if necessary. From about ±300 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive. This additive will be identified in the APD and reviewed to determine if the reserve pit shall be lined. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

Newfield Production will **visually** monitor pit levels and flow from the well during drilling operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 300' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +-. A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated

RECEIVED: October 04, 2012

bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence the first quarter of 2013, and take approximately seven (7) days from spud to rig release.

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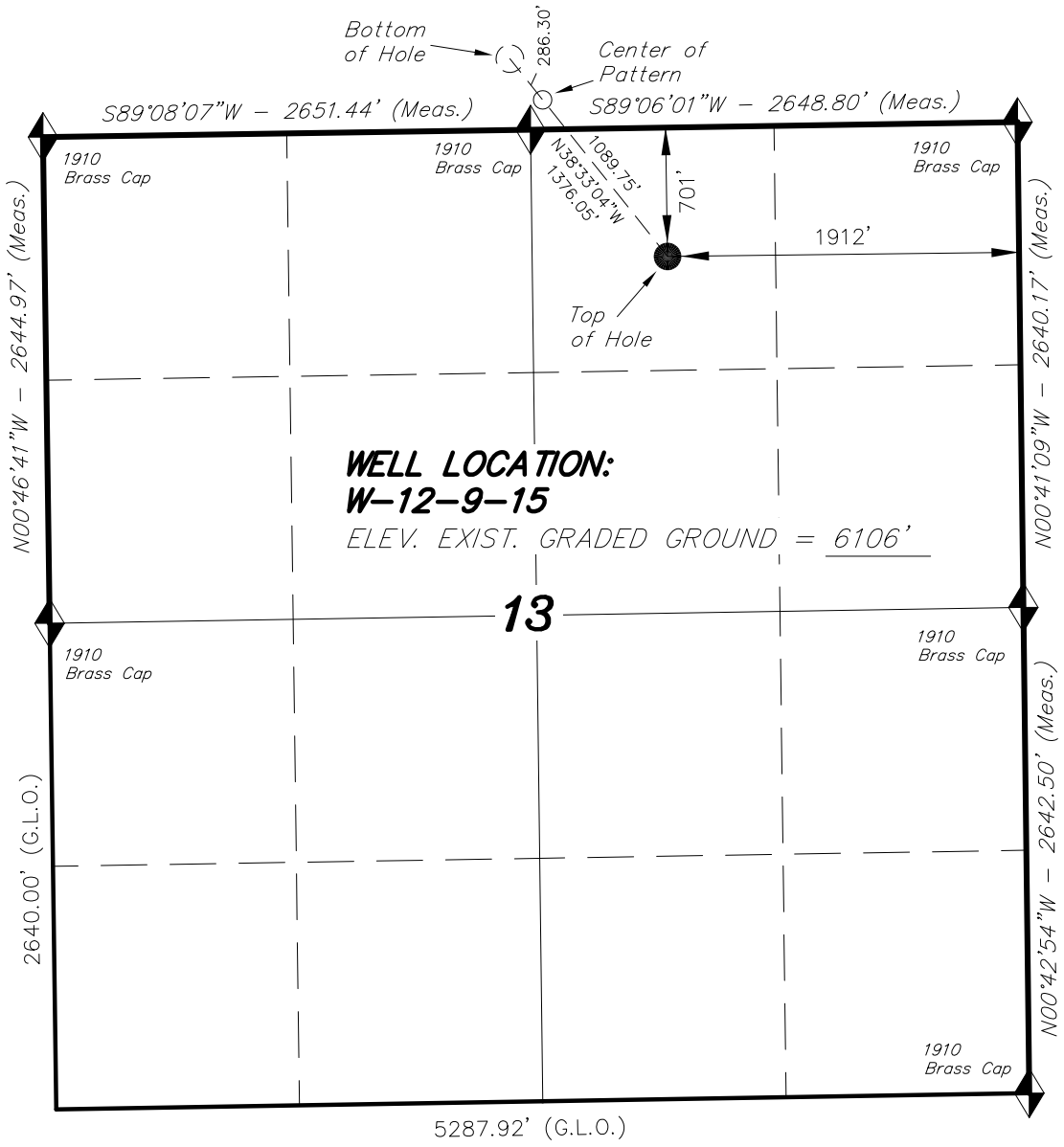
API Well Number: 43013517550000

T9S, R15E, S.L.B.&M.

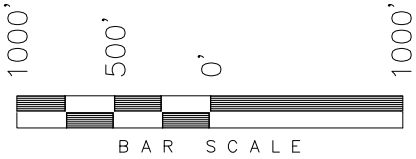


BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

NAD 83 (SURFACE LOCATION)
LATITUDE = 40°02'10.53"
LONGITUDE = 110°10'40.34"
NAD 27 (SURFACE LOCATION)
LATITUDE = 40°02'10.67"
LONGITUDE = 110°10'37.79"

NEWFIELD EXPLORATION COMPANY

WELL LOCATION, W-12-9-15, LOCATED AS SHOWN IN THE NW 1/4 NE 1/4 OF SECTION 13, T9S, R15E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



NOTES:

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.

◆ = SECTION CORNERS LOCATED

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR No.189377 06-25-12 STACY W. STEWART STATE OF UTAH

REGISTERED LAND SURVEYOR
REGISTRATION No. [illegible]
STATE OF UTAH

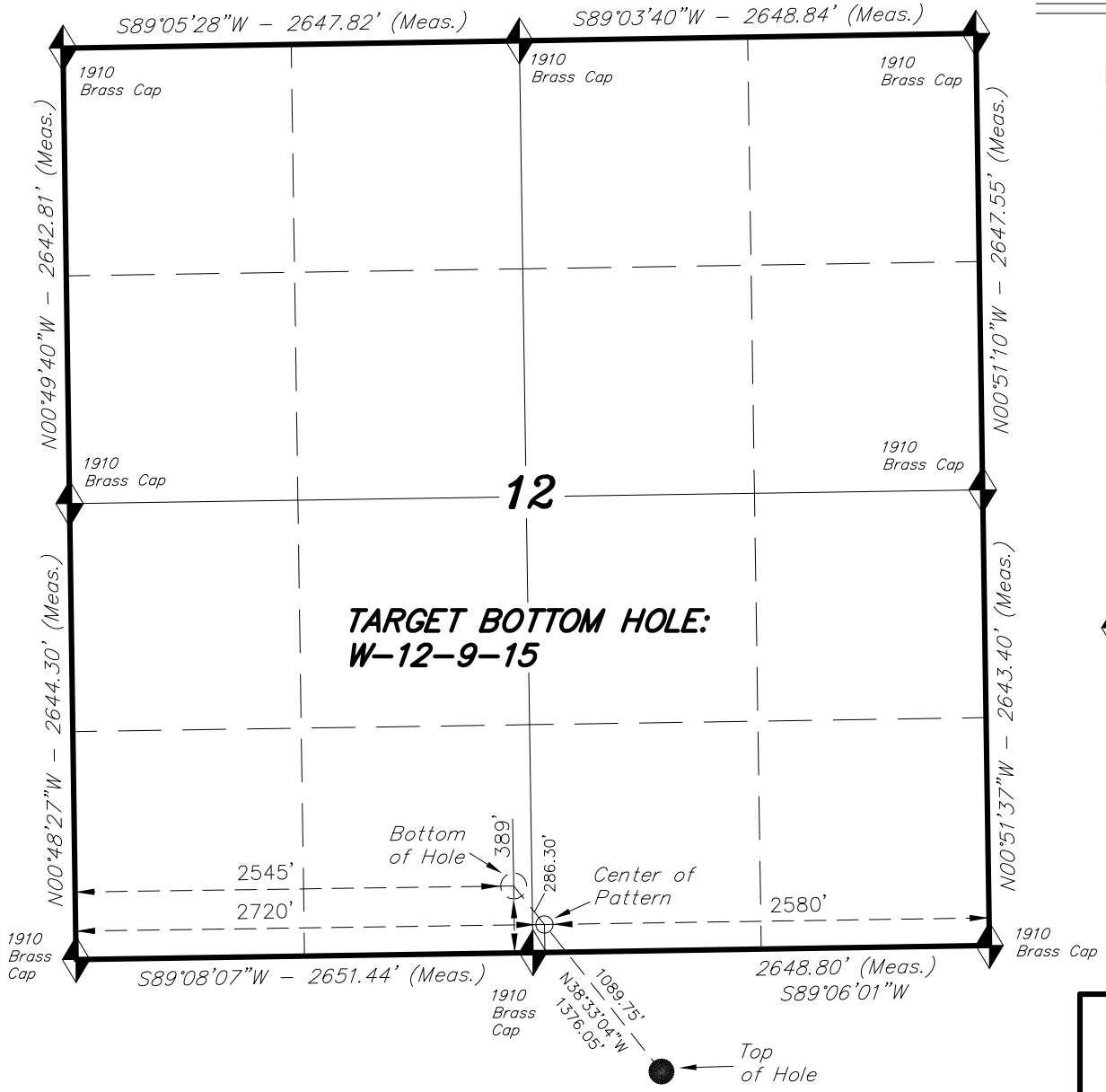
TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. – VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 06-17-12	SURVEYED BY: S.H.	VERSION:
DATE DRAWN: 06-25-12	DRAWN BY: F.T.M.	V2
REVISED:	SCALE: 1" = 1000'	

RECEIVED: October 04, 2012

API Well Number: 43013517550000

T9S, R15E, S.L.B.&M.



NEWFIELD EXPLORATION COMPANY

TARGET BOTTOM HOLE, W-12-9-15,
LOCATED AS SHOWN IN THE SE 1/4
SW 1/4 OF SECTION 12, T9S, R15E,
S.L.B.&M. DUCHESNE COUNTY, UTAH.

1000' 500' 0' 1000'

BAR SCALE

N

NOTES:

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.
4. The Center of Pattern footages are 162' FSL & 2720' FWL.

= SECTION CORNERS LOCATED

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
No. 189377
06-25-12
STACY W. STEWART
REGISTERED LAND SURVEYOR
REGISTRATION No. 189377
STATE OF UTAH

BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

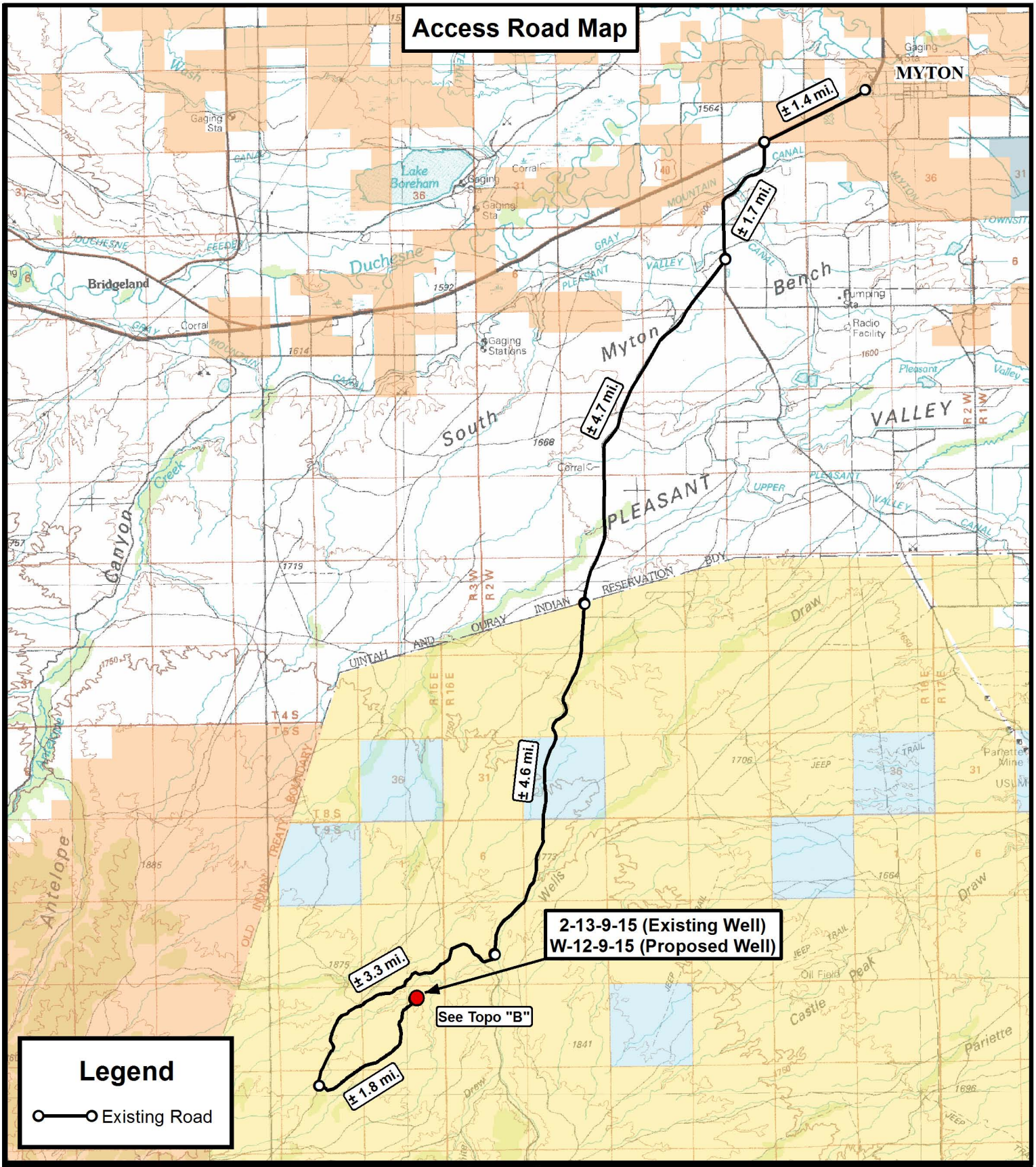
NAD 83 (BOTTOM HOLE LOCATION)
LATITUDE = 40°02'21.29"
LONGITUDE = 110°10'51.15"
NAD 27 (BOTTOM HOLE LOCATION)
LATITUDE = 40°02'21.43"
LONGITUDE = 110°10'48.60"

TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. – VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 06-17-12	SURVEYED BY: S.H.	VERSION:
DATE DRAWN: 06-25-12	DRAWN BY: F.T.M.	V2
REVISED:	SCALE: 1" = 1000'	

RECEIVED: October 04, 2012

API Well Number: 43013517550000



Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
P: (435) 781-2501
F: (435) 781-2518

N

NEWFIELD EXPLORATION COMPANY

2-13-9-15 (Existing Well)
W-12-9-15 (Proposed Well)
SEC. 13, T9S, R15E, S.L.B.&M.
Duchesne County, UT.

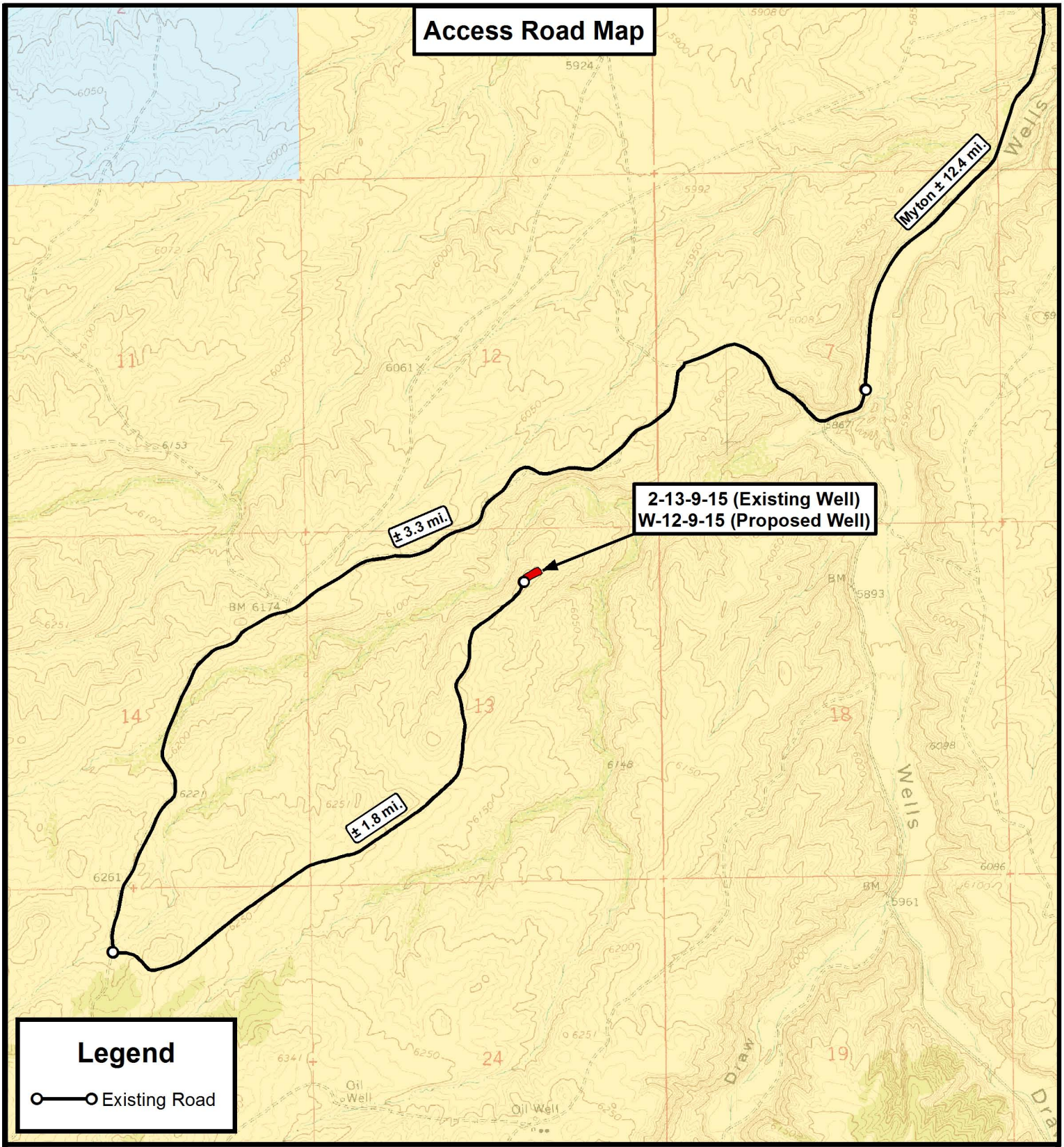
DRAWN BY:	A.P.C.	REVISED:	VERSION:
DATE:	06-25-2012		V2
SCALE:	1:100,000		

TOPOGRAPHIC MAP

SHEET A

API Well Number: 43013517550000

Access Road Map



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Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
P: (435) 781-2501
F: (435) 781-2518

N

NEWFIELD EXPLORATION COMPANY

2-13-9-15 (Existing Well)
W-12-9-15 (Proposed Well)
SEC. 13, T9S, R15E, S.L.B.&M.
Duchesne County, UT.

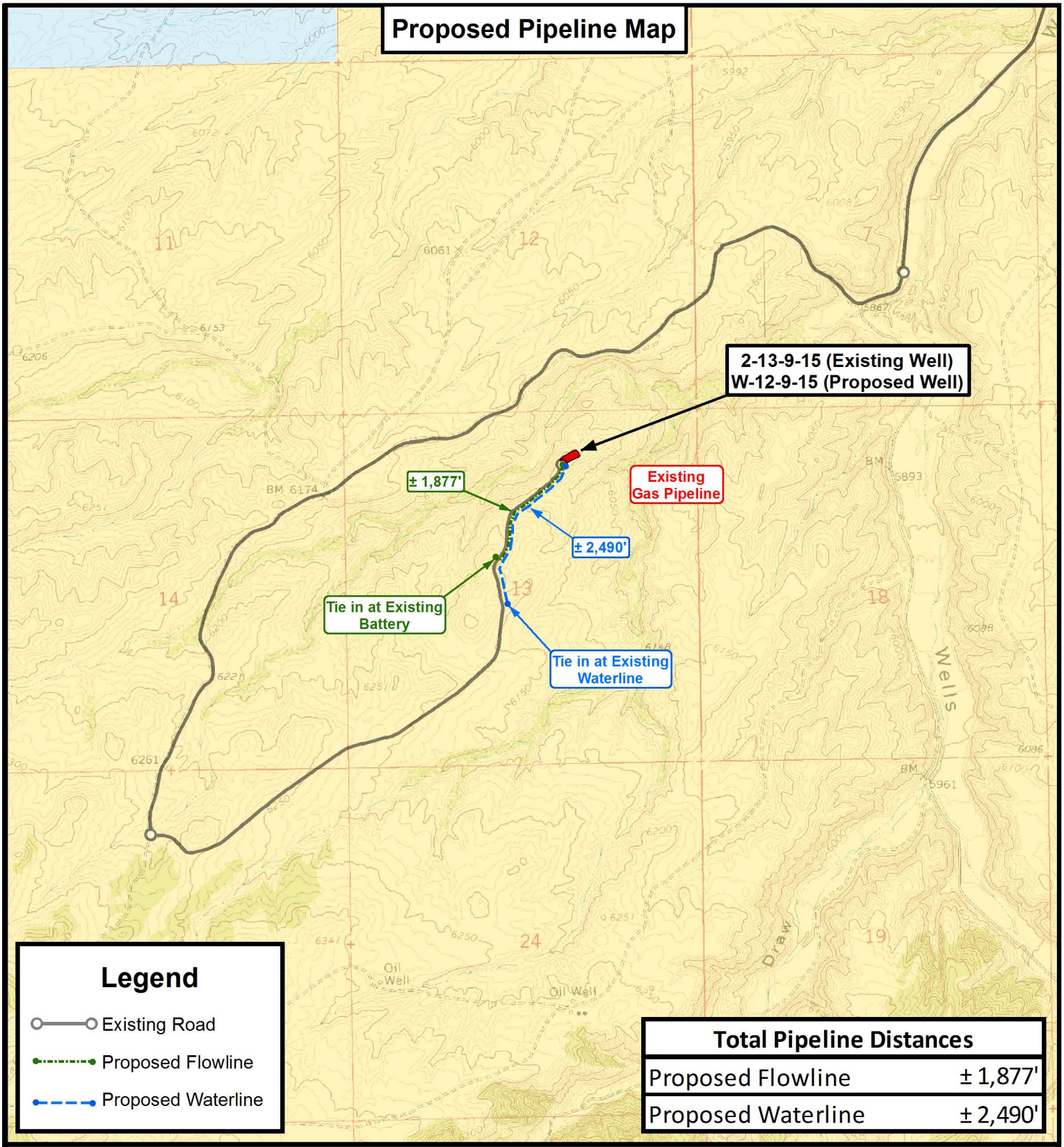
DRAWN BY:	A.P.C.	REVISED: 06-25-12 A.P.C.	VERSION:
DATE:	03-15-2012		V2
SCALE:	1 " = 2,000 '		

TOPOGRAPHIC MAP

SHEET B

API Well Number: 43013517550000

Proposed Pipeline Map



Legend

- Existing Road
- Proposed Flowline
- Proposed Waterline

Total Pipeline Distances	
Proposed Flowline	± 1,877'
Proposed Waterline	± 2,490'

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Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
P: (435) 781-2501
F: (435) 781-2518

N

NEWFIELD EXPLORATION COMPANY

2-13-9-15 (Existing Well)
W-12-9-15 (Proposed Well)
SEC. 13, T9S, R15E, S.L.B.&M.
Duchesne County, UT.

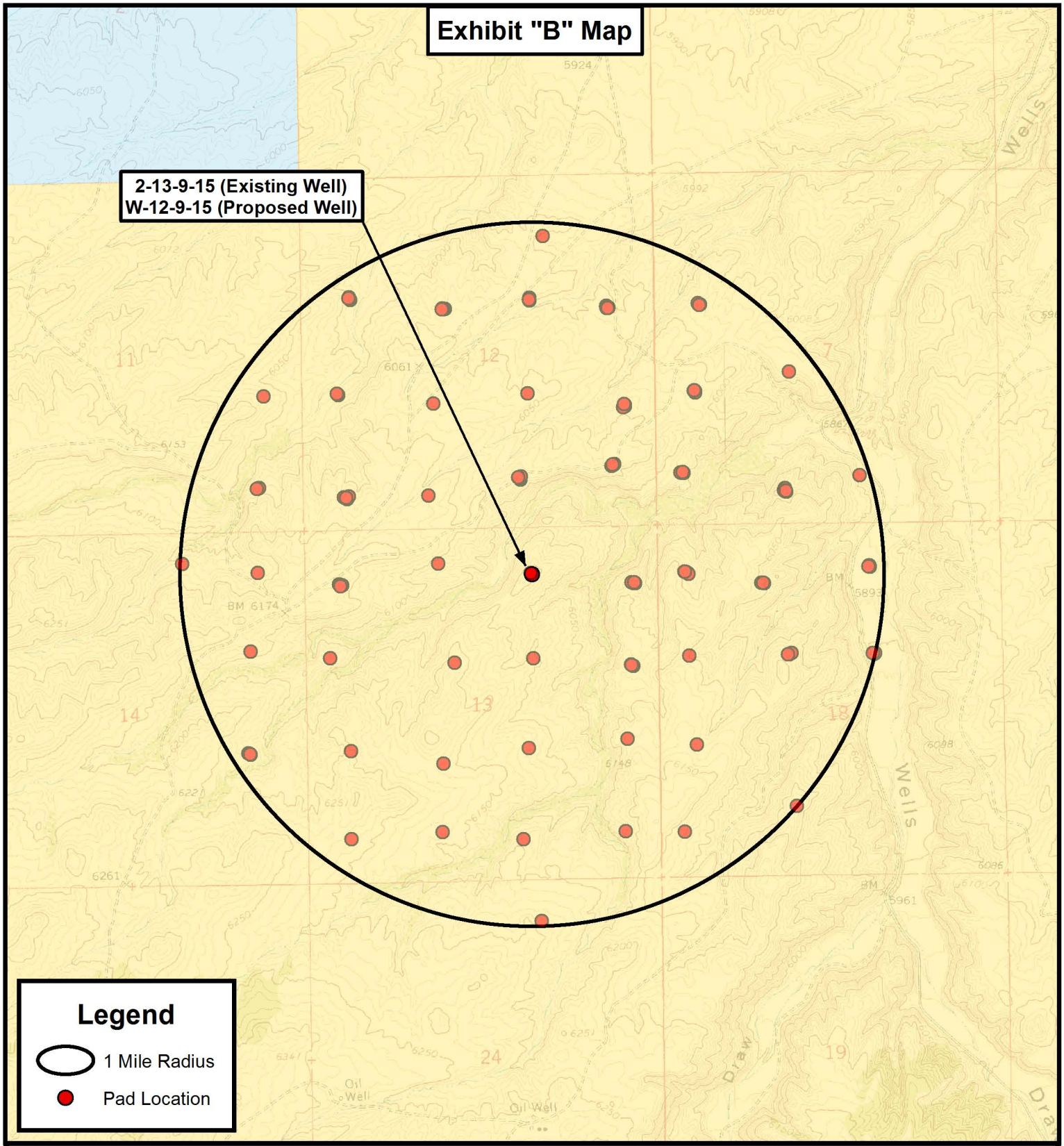
DRAWN BY:	A.P.C.	REVISED: 06-25-12 A.P.C.	VERSION:
DATE:	03-15-2012		V2
SCALE:	1 " = 2,000 '		

TOPOGRAPHIC MAP

SHEET C

API Well Number: 43013517550000

Exhibit "B" Map



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N

NEWFIELD EXPLORATION COMPANY

2-13-9-15 (Existing Well)
W-12-9-15 (Proposed Well)
SEC. 13, T9S, R15E, S.L.B.&M.
Duchesne County, UT.

DRAWN BY:	A.P.C.	REVISED:	VERSION:
DATE:	06-25-2012		V2
SCALE:	1 " = 2,000 '		

TOPOGRAPHIC MAP

SHEET D

API Well Number: 43013517550000

NEWFIELD EXPLORATION

USGS Myton SW (UT)
SECTION 12 T9S, R15E
W-12-9-15

Wellbore #1

Plan: Design #1

Standard Planning Report

27 June, 2012

RECEIVED: October 04, 2012

NEWFIELD

Payzone Directional

Planning Report

PAYZONE DIRECTIONAL

Database:	EDM 2003.21 Single User Db	**Local Co-ordinate Reference:**	Well W-12-9-15
Company:	NEWFIELD EXPLORATION	**TVD Reference:**	W-12-9-15 @ 6118.0ft (Original Well Elev)
Project:	USGS Myton SW (UT)	**MD Reference:**	W-12-9-15 @ 6118.0ft (Original Well Elev)
Site:	SECTION 12 T9S, R15E	**North Reference:**	True
Well:	W-12-9-15	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Project USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA

Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site SECTION 12 T9S, R15E

Site Position:		**Northing:**	7,188,000.00 ft	**Latitude:**	40° 2' 43.749 N
From:	Map	**Easting:**	2,008,669.32 ft	**Longitude:**	110° 11' 4.317 W
Position Uncertainty:	0.0 ft	**Slot Radius:**	"	**Grid Convergence:**	0.84 °

Well W-12-9-15, SHL LAT: 40 02 10.53 LONG: -110 10 40.34

Well Position	**+N/-S**	-3,361.2 ft	**Northing:**	7,184,666.72 ft	**Latitude:**	40° 2' 10.530 N
	+E/-W	1,864.5 ft	**Easting:**	2,010,583.32 ft	**Longitude:**	110° 10' 40.340 W
Position Uncertainty		0.0 ft	**Wellhead Elevation:**	6,118.0 ft	**Ground Level:**	6,106.0 ft

Wellbore Wellbore #1

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	6/18/2012	11.23	65.74	52,145

Design Design #1

Audit Notes:

Version:		**Phase:**	PROTOTYPE	**Tie On Depth:**	0.0

Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.0	0.0	0.0	321.45

Plan Sections

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,640.4	15.61	321.45	1,627.6	110.1	-87.8	1.50	1.50	0.00	321.45	
5,167.9	15.61	321.45	5,025.0	852.3	-679.1	0.00	0.00	0.00	0.00	W-12-9-15 TGT
6,232.1	15.61	321.45	6,050.0	1,076.2	-857.5	0.00	0.00	0.00	0.00	

NEWFIELD

Payzone Directional

Planning Report

PAYZONE DIRECTIONAL

Database:	EDM 2003.21 Single User Db	**Local Co-ordinate Reference:**	Well W-12-9-15
Company:	NEWFIELD EXPLORATION	**TVD Reference:**	W-12-9-15 @ 6118.0ft (Original Well Elev)
Project:	USGS Myton SW (UT)	**MD Reference:**	W-12-9-15 @ 6118.0ft (Original Well Elev)
Site:	SECTION 12 T9S, R15E	**North Reference:**	True
Well:	W-12-9-15	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	1.50	321.45	700.0	1.0	-0.8	1.3	1.50	1.50	0.00
800.0	3.00	321.45	799.9	4.1	-3.3	5.2	1.50	1.50	0.00
900.0	4.50	321.45	899.7	9.2	-7.3	11.8	1.50	1.50	0.00
1,000.0	6.00	321.45	999.3	16.4	-13.0	20.9	1.50	1.50	0.00
1,100.0	7.50	321.45	1,098.6	25.6	-20.4	32.7	1.50	1.50	0.00
1,200.0	9.00	321.45	1,197.5	36.8	-29.3	47.0	1.50	1.50	0.00
1,300.0	10.50	321.45	1,296.1	50.0	-39.9	64.0	1.50	1.50	0.00
1,400.0	12.00	321.45	1,394.2	65.3	-52.0	83.5	1.50	1.50	0.00
1,500.0	13.50	321.45	1,491.7	82.5	-65.8	105.5	1.50	1.50	0.00
1,600.0	15.00	321.45	1,588.6	101.8	-81.1	130.2	1.50	1.50	0.00
1,640.4	15.61	321.45	1,627.6	110.1	-87.8	140.8	1.50	1.50	0.00
1,700.0	15.61	321.45	1,685.0	122.7	-97.7	156.8	0.00	0.00	0.00
1,800.0	15.61	321.45	1,781.3	143.7	-114.5	183.8	0.00	0.00	0.00
1,900.0	15.61	321.45	1,877.6	164.7	-131.3	210.7	0.00	0.00	0.00
2,000.0	15.61	321.45	1,973.9	185.8	-148.0	237.6	0.00	0.00	0.00
2,100.0	15.61	321.45	2,070.2	206.8	-164.8	264.5	0.00	0.00	0.00
2,200.0	15.61	321.45	2,166.6	227.9	-181.6	291.4	0.00	0.00	0.00
2,300.0	15.61	321.45	2,262.9	248.9	-198.3	318.3	0.00	0.00	0.00
2,400.0	15.61	321.45	2,359.2	269.9	-215.1	345.2	0.00	0.00	0.00
2,500.0	15.61	321.45	2,455.5	291.0	-231.9	372.1	0.00	0.00	0.00
2,600.0	15.61	321.45	2,551.8	312.0	-248.6	399.0	0.00	0.00	0.00
2,700.0	15.61	321.45	2,648.1	333.1	-265.4	425.9	0.00	0.00	0.00
2,800.0	15.61	321.45	2,744.4	354.1	-282.2	452.8	0.00	0.00	0.00
2,900.0	15.61	321.45	2,840.7	375.1	-298.9	479.7	0.00	0.00	0.00
3,000.0	15.61	321.45	2,937.1	396.2	-315.7	506.6	0.00	0.00	0.00
3,100.0	15.61	321.45	3,033.4	417.2	-332.5	533.5	0.00	0.00	0.00
3,200.0	15.61	321.45	3,129.7	438.2	-349.2	560.4	0.00	0.00	0.00
3,300.0	15.61	321.45	3,226.0	459.3	-366.0	587.3	0.00	0.00	0.00
3,400.0	15.61	321.45	3,322.3	480.3	-382.8	614.2	0.00	0.00	0.00
3,500.0	15.61	321.45	3,418.6	501.4	-399.5	641.1	0.00	0.00	0.00
3,600.0	15.61	321.45	3,514.9	522.4	-416.3	668.0	0.00	0.00	0.00
3,700.0	15.61	321.45	3,611.3	543.4	-433.0	694.9	0.00	0.00	0.00
3,800.0	15.61	321.45	3,707.6	564.5	-449.8	721.8	0.00	0.00	0.00
3,900.0	15.61	321.45	3,803.9	585.5	-466.6	748.7	0.00	0.00	0.00
4,000.0	15.61	321.45	3,900.2	606.6	-483.3	775.6	0.00	0.00	0.00
4,100.0	15.61	321.45	3,996.5	627.6	-500.1	802.5	0.00	0.00	0.00
4,200.0	15.61	321.45	4,092.8	648.6	-516.9	829.4	0.00	0.00	0.00
4,300.0	15.61	321.45	4,189.1	669.7	-533.6	856.3	0.00	0.00	0.00
4,400.0	15.61	321.45	4,285.5	690.7	-550.4	883.2	0.00	0.00	0.00
4,500.0	15.61	321.45	4,381.8	711.7	-567.2	910.1	0.00	0.00	0.00
4,600.0	15.61	321.45	4,478.1	732.8	-583.9	937.0	0.00	0.00	0.00
4,700.0	15.61	321.45	4,574.4	753.8	-600.7	963.9	0.00	0.00	0.00
4,800.0	15.61	321.45	4,670.7	774.9	-617.5	990.8	0.00	0.00	0.00
4,900.0	15.61	321.45	4,767.0	795.9	-634.2	1,017.7	0.00	0.00	0.00
5,000.0	15.61	321.45	4,863.3	816.9	-651.0	1,044.6	0.00	0.00	0.00
5,100.0	15.61	321.45	4,959.6	838.0	-667.8	1,071.5	0.00	0.00	0.00
5,167.9	15.61	321.45	5,025.0	852.3	-679.1	1,089.7	0.00	0.00	0.00

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NEWFIELD

Payzone Directional

Planning Report

PAYZONE DIRECTIONAL

Database:	EDM 2003.21 Single User Db	**Local Co-ordinate Reference:**	Well W-12-9-15
Company:	NEWFIELD EXPLORATION	**TVD Reference:**	W-12-9-15 @ 6118.0ft (Original Well Elev)
Project:	USGS Myton SW (UT)	**MD Reference:**	W-12-9-15 @ 6118.0ft (Original Well Elev)
Site:	SECTION 12 T9S, R15E	**North Reference:**	True
Well:	W-12-9-15	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,200.0	15.61	321.45	5,056.0	859.0	-684.5	1,098.4	0.00	0.00	0.00
5,300.0	15.61	321.45	5,152.3	880.1	-701.3	1,125.3	0.00	0.00	0.00
5,400.0	15.61	321.45	5,248.6	901.1	-718.0	1,152.2	0.00	0.00	0.00
5,500.0	15.61	321.45	5,344.9	922.1	-734.8	1,179.1	0.00	0.00	0.00
5,600.0	15.61	321.45	5,441.2	943.2	-751.6	1,206.0	0.00	0.00	0.00
5,700.0	15.61	321.45	5,537.5	964.2	-768.3	1,232.9	0.00	0.00	0.00
5,800.0	15.61	321.45	5,633.8	985.3	-785.1	1,259.8	0.00	0.00	0.00
5,900.0	15.61	321.45	5,730.2	1,006.3	-801.9	1,286.7	0.00	0.00	0.00
6,000.0	15.61	321.45	5,826.5	1,027.3	-818.6	1,313.6	0.00	0.00	0.00
6,100.0	15.61	321.45	5,922.8	1,048.4	-835.4	1,340.5	0.00	0.00	0.00
6,200.0	15.61	321.45	6,019.1	1,069.4	-852.2	1,367.4	0.00	0.00	0.00
6,232.1	15.61	321.45	6,050.0	1,076.2	-857.5	1,376.0	0.00	0.00	0.00

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API Well Number: 43013517550000

NEWFIELD

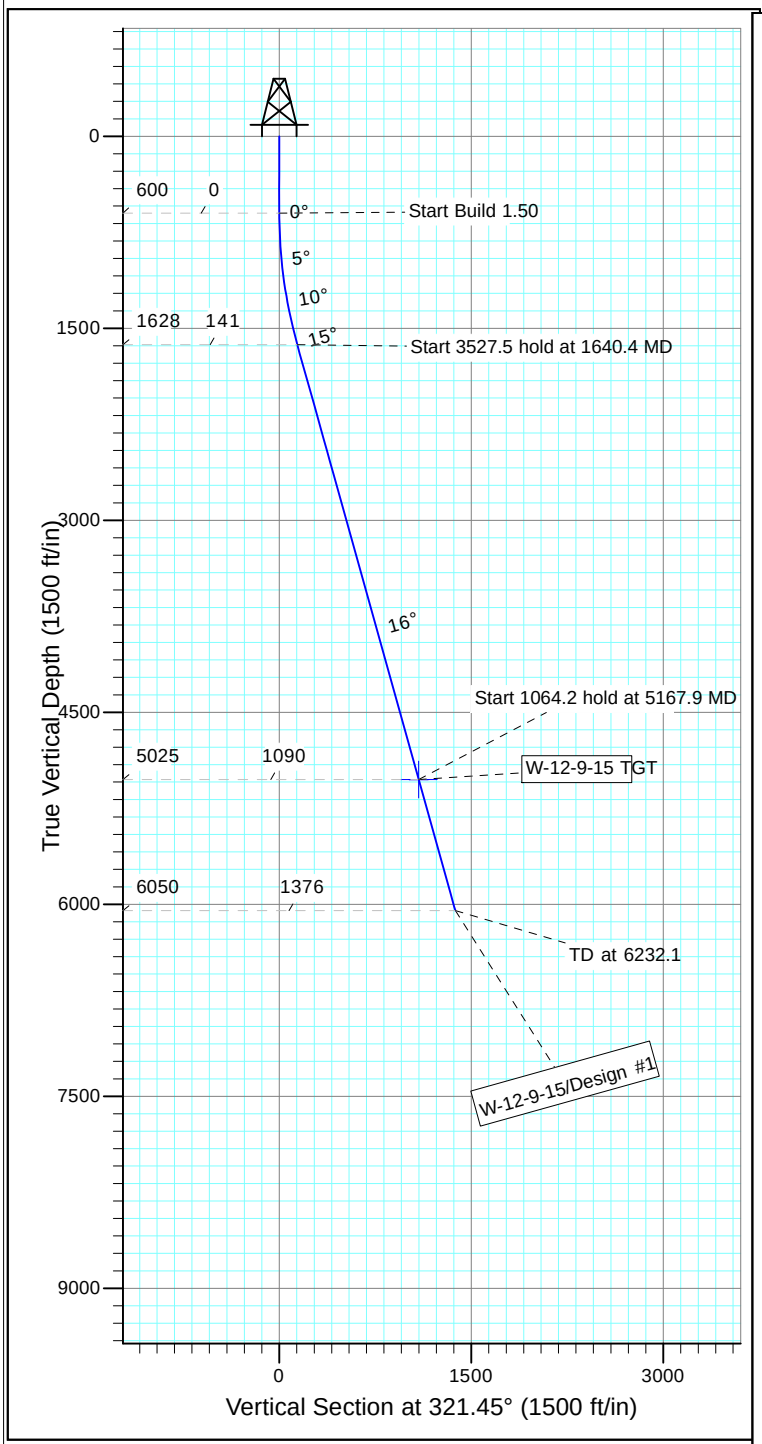
Project: USGS Myton SW (UT)
Site: SECTION 12 T9S, R15E
Well: W-12-9-15
Wellbore: Wellbore #1
Design: Design #1

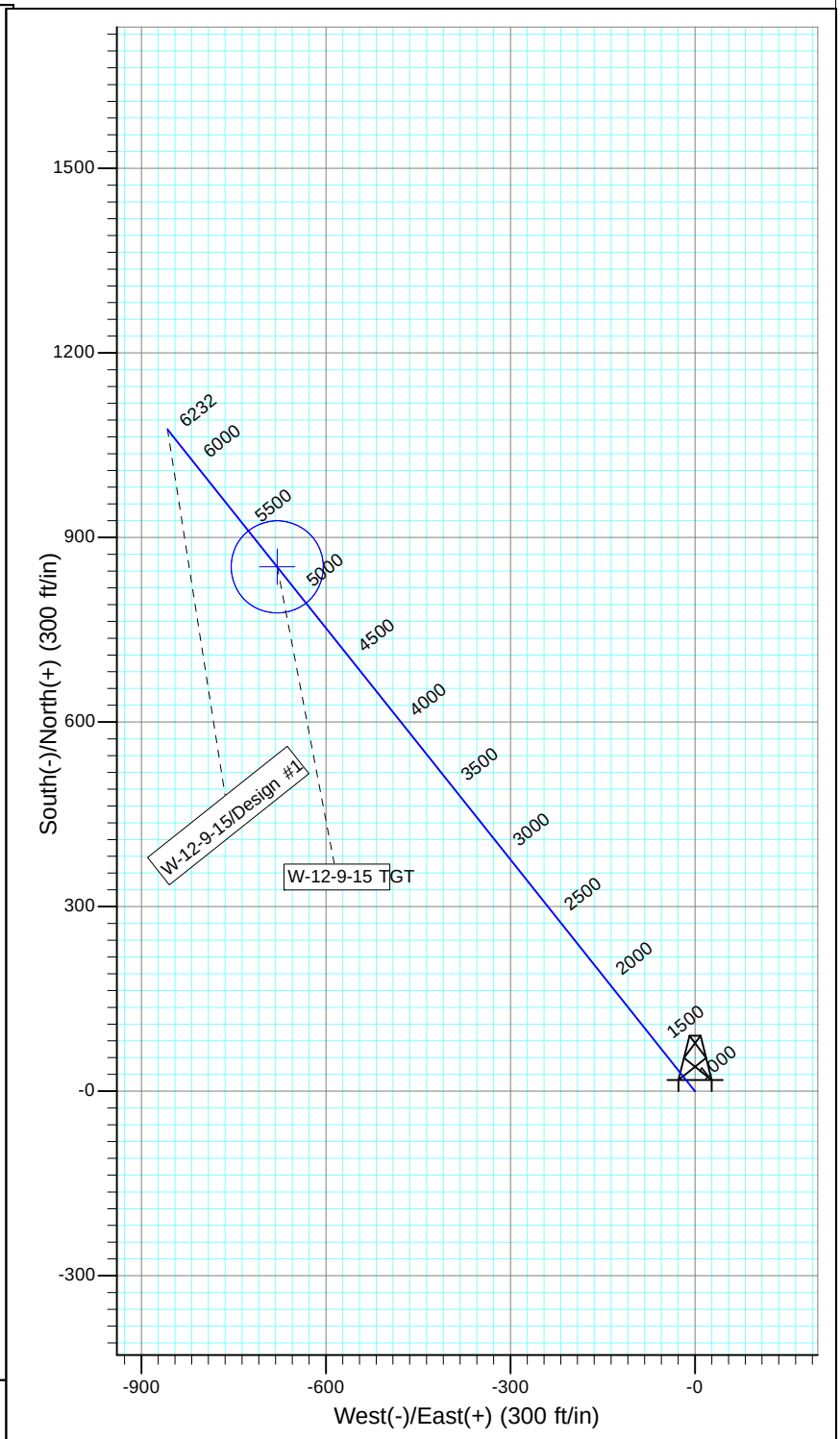
T M

Azimuths to True North
Magnetic North: 11.23°

Magnetic Field
Strength: 52144.9snT
Dip Angle: 65.74°
Date: 6/18/2012
Model: IGRF2010

KOP @ 600'
DOGLEG RATE 1.5 DEG/100
TARGET RADIUS IS 75'





WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
W-12-9-15 TGT	5025.0	852.3	-679.1	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1640.4	15.61	321.45	1627.6	110.1	-87.8	1.50	321.45	140.8	
4	5167.9	15.61	321.45	5025.0	852.3	-679.1	0.00	0.00	1089.7	W-12-9-15 TGT
5	6232.1	15.61	321.45	6050.0	1076.2	-857.5	0.00	0.00	1376.0	

NEWFIELD PRODUCTION COMPANY
GMBU W-12-9-15
AT SURFACE: NW/NE SECTION 13, T9S R15E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site GMBU W-12-9-15 located in the NW 1/4 NE 1/4 Section 13, T9S, R15E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 – 1.4 miles ± to the junction of this highway and UT State Hwy 53; proceed in a southwesterly direction – 14.3 miles ± to it's junction with an existing road to the east; proceed in a northeasterly direction – 1.8 miles ± to it's junction with the beginning of the access road to the existing 2-13-9-15 well location.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchase and hauled from private sources.

2. PLANNED ACCESS ROAD

There is no proposed access road for this location. The proposed well will be drilled directionaly off of the existing 2-13-9-15 well pad. See attached **Topographic Map "B"**.

There will be **no** culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

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Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.

5. LOCATION AND TYPE OF WATER SUPPLY

Newfield Production will transport water by truck from nearest water source as determined by a Newfield representative for the purpose of drilling the above mentioned well. The available water sources are as follows:

Johnson Water District
Water Right : 43-10136

Maurice Harvey Pond
Water Right: 47-1358

Neil Moon Pond
Water Right: 43-11787

Newfield Collector Well
Water Right: 47-1817 (A30414DVA, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. METHODS FOR HANDLING WASTE DISPOSAL

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

8. ANCILLARY FACILITIES

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There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. ***WELL SITE LAYOUT***

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.

b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.

c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times

d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.

e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

10. **PLANS FOR RESTORATION OF SURFACE**:

a) Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

b) Dry Hole Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. ***SURFACE OWNERSHIP*** – Buruea of Land Management.

12. ***OTHER ADDITIONAL INFORMATION***

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. State of Utah Antiquities Project Permit #U-02-MQ-0235b 5/23/02, prepared by Montgomery Archaeological Consultants. Paleontological Resource Survey prepared by, Wade E. Miller, 11/13/02. See attached report cover pages, Exhibit “D”.

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Newfield Production Company requests 2,490' of buried water line be granted. **Refer to Topographic Map "C".** The proposed pipelines will be constructed using the following procedures as outlined in the Greater Monument Butte Green River Development SOP.

In the event that the proposed well is converted to a water injection well, a Sundry Notice 3160-5 form will be applied for through the Bureau of Land Management field office

Surface Flow Line
Newfield requests 1,877' of surface flow line be granted. The Surface Flow Line will consist of up to a 14" bundled pipe consisting of 2-2" poly glycol lines and 1-3" production line. Refer to Topographic Map "C" for the proposed location of the proposed flow line. Flow lines will be tan and will be constructed using the following procedures as outlined in the Greater Monument Butte Green River Development SOP.

Water Disposal
After first production, if the production water meets quality guidelines, it will be transported to the Ashley, Monument Butte, Jonah, South Wells Draw and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project. Water not meeting quality criteria, will be disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), Federally approved surface disposal facilities or at a State of Utah approved surface disposal facilities.

Additional Surface Stipulations
All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Details of the On-Site Inspection
The proposed GMBU W-12-9-15 was on-sited on 7/11/12. The following were present; Corie Miller (Newfield Production) and Janna Simonsen (Bureau of Land Management.

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the GMBU W-12-9-15, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the GMBU W-12-9-15, Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

13. **LESSEE'S OR OPERATOR'S REPRENSENTATIVE AND CERTIFICATION:**
Representative

Name: Corie Miller
Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

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Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #W-12-9-15, Section 13, Township 9S, Range 15E: Lease UTU-66184 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #WYB000493.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

Mandie Crozier

Digitally signed by Mandie Crozier
DN: cn=Mandie Crozier, o=Newfield Production, ou=Regulatory Analyst, email=mcrozier@newfield.com, c=US
Date: 2012.10.03 14:01:19 -06'00'

10/2/12
Date

Mandie Crozier
Regulatory Analyst
Newfield Production Company

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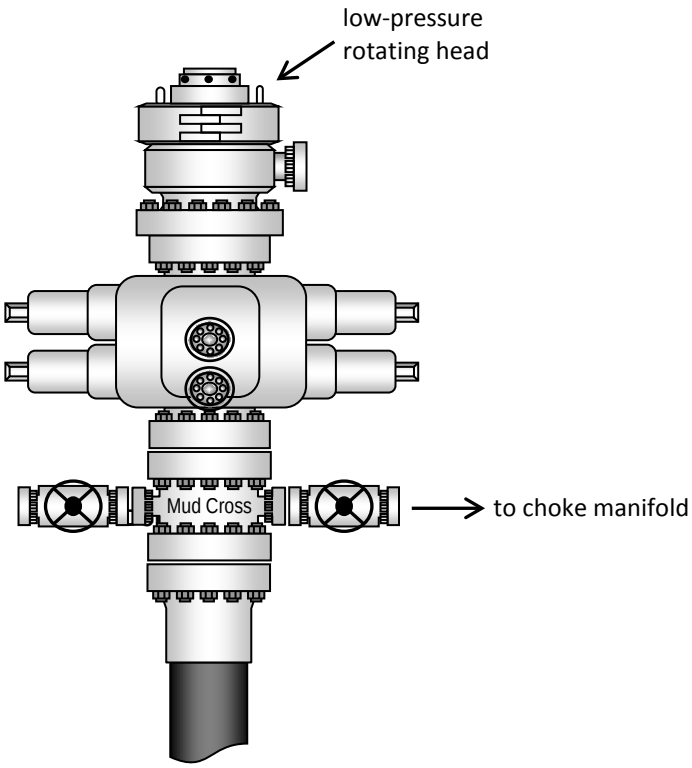
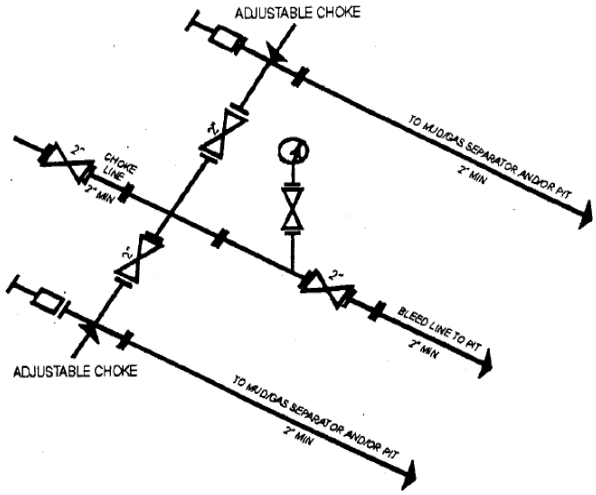
Typical 2M BOP stack configuration





2M CHOKE MANIFOLD EQUIPMENT - CONFIGURATION OF CHOKES MAY VARY

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API Well Number: 43013517550000

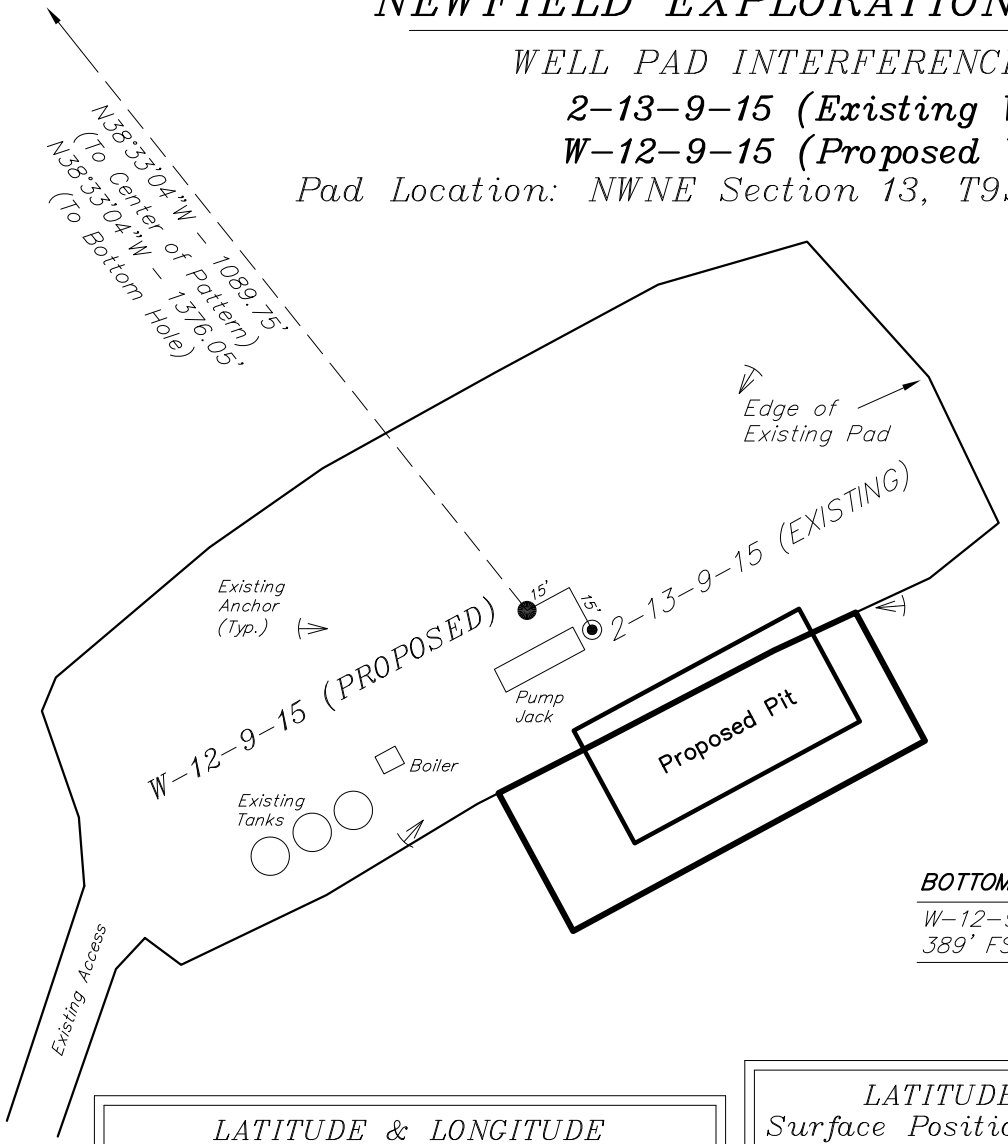
NEWFIELD EXPLORATION COMPANY

WELL PAD INTERFERENCE PLAT

2-13-9-15 (Existing Well)

W-12-9-15 (Proposed Well)

Pad Location: NWNE Section 13, T9S, R15E, S.L.B.&M.



TOP HOLE FOOTAGES

W-12-9-15 (PROPOSED)
701' FNL & 1912' FEL

CENTER OF PATTERN FOOTAGES

W-12-9-15 (PROPOSED)
162' FSL & 2720' FWL

BOTTOM HOLE FOOTAGES

W-12-9-15 (PROPOSED)
389' FSL & 2545' FWL

Note:
Bearings are based on GPS Observations.

RELATIVE COORDINATES From Top Hole to C.O.P.

WELL	NORTH	EAST
W-12-9-15	852'	-679'

RELATIVE COORDINATES From Top Hole to Bottom Hole

WELL	NORTH	EAST
W-12-9-15	1,076'	-858'

LATITUDE & LONGITUDE Bottom Hole Position (NAD 83)

WELL	LATITUDE	LONGITUDE
W-12-9-15	40° 02' 21.29"	110° 10' 51.15"

LATITUDE & LONGITUDE Surface Position of Wells (NAD 83)

WELL	LATITUDE	LONGITUDE
2-13-9-15	40° 02' 10.47"	110° 10' 40.08"
W-12-9-15	40° 02' 10.53"	110° 10' 40.34"

SURVEYED BY: S.H.	DATE SURVEYED: 06-17-11	VERSION: V2
DRAWN BY: F.T.M.	DATE DRAWN: 06-25-12	
SCALE: 1" = 60'	REVISED:	

Tri State Land Surveying, Inc.
(435) 781-2501
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

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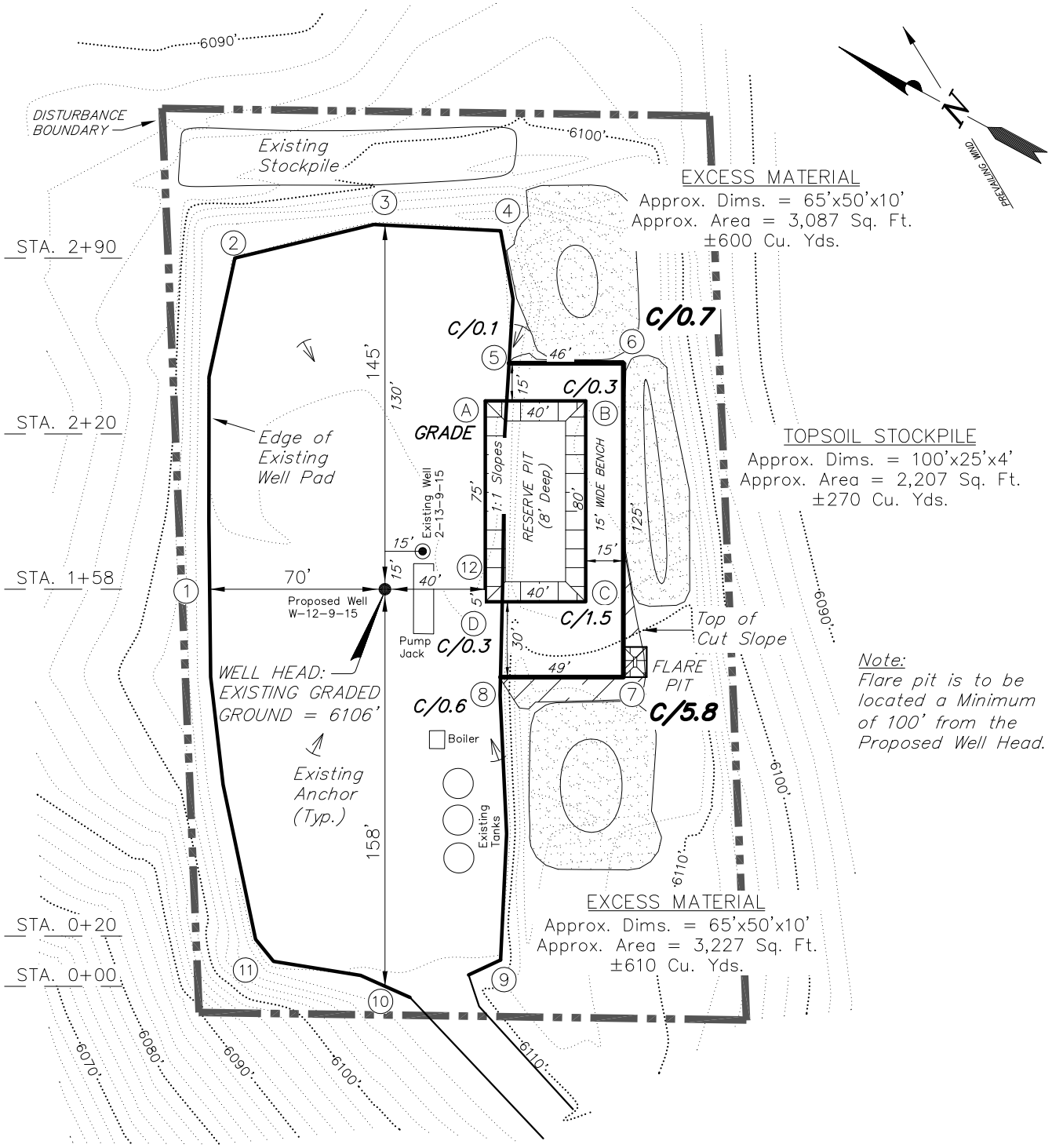
NEWFIELD EXPLORATION COMPANY

LOCATION LAYOUT

2-13-9-15 (Existing Well)

W-12-9-15 (Proposed Well)

Pad Location: NWNE Section 13, T9S, R15E, S.L.B.&M.



Note:
Flare pit is to be located a Minimum of 100' from the Proposed Well Head.

NOTE:
The topsoil & excess material areas are calculated as being mounds containing 1,480 cubic yards of dirt (a 10% fluff factor is included). The mound areas are calculated with push slopes of 1.5:1 & fall slopes of 1.5:1.

Note:
Topsoil to be Stripped From All New Construction Areas and Proposed Stock Pile Locations

SURVEYED BY: S.H.	DATE SURVEYED: 06-17-11	VERSION:	Tri State Land Surveying, Inc. (435) 781-2501
DRAWN BY: F.T.M.	DATE DRAWN: 03-15-12	V2	180 NORTH VERNAL AVE. VERNAL, UTAH 84078
SCALE: 1" = 60'	REVISED: F.T.M. 06-25-12		

RECEIVED: October 04, 2012

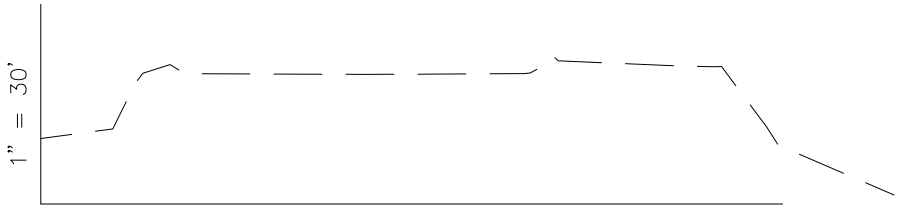
NEWFIELD EXPLORATION COMPANY

CROSS SECTIONS

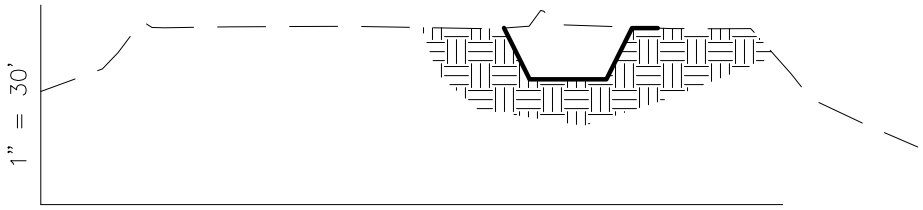
2-13-9-15 (Existing Well)

W-12-9-15 (Proposed Well)

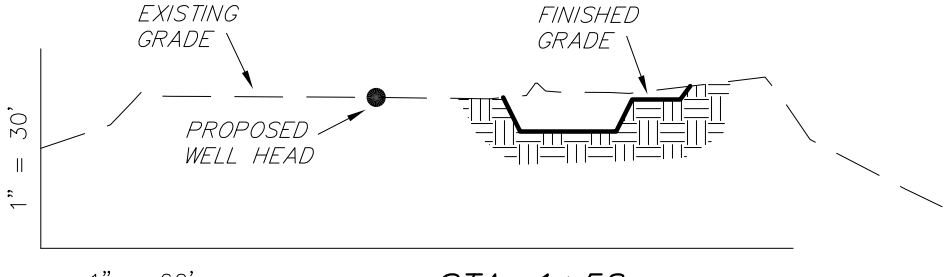
Pad Location: NWNE Section 13, T9S, R15E, S.L.B.&M.



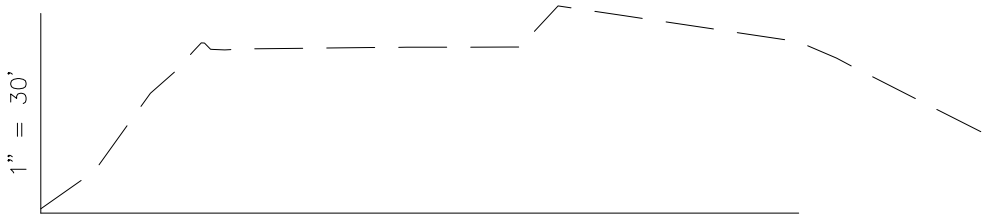
STA. 2+90



STA. 2+20



STA. 1+58



STA. 0+20

NOTE:
UNLESS OTHERWISE
NOTED ALL CUT/FILL
SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES
(No Shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	410	0	Topsoil is not included in Pad Cut	410
PIT	690	0		690
TOTALS	1,100	0	240	1,100

SURVEYED BY: S.H.	DATE SURVEYED: 06-17-11	VERSION:	Tri State Land Surveying, Inc. (435) 781-2501
DRAWN BY: F.T.M.	DATE DRAWN: 03-15-12	V2	180 NORTH VERNAL AVE. VERNAL, UTAH 84078
SCALE: 1" = 60'	REVISED: F.T.M. 06-25-12		

RECEIVED: October 04, 2012

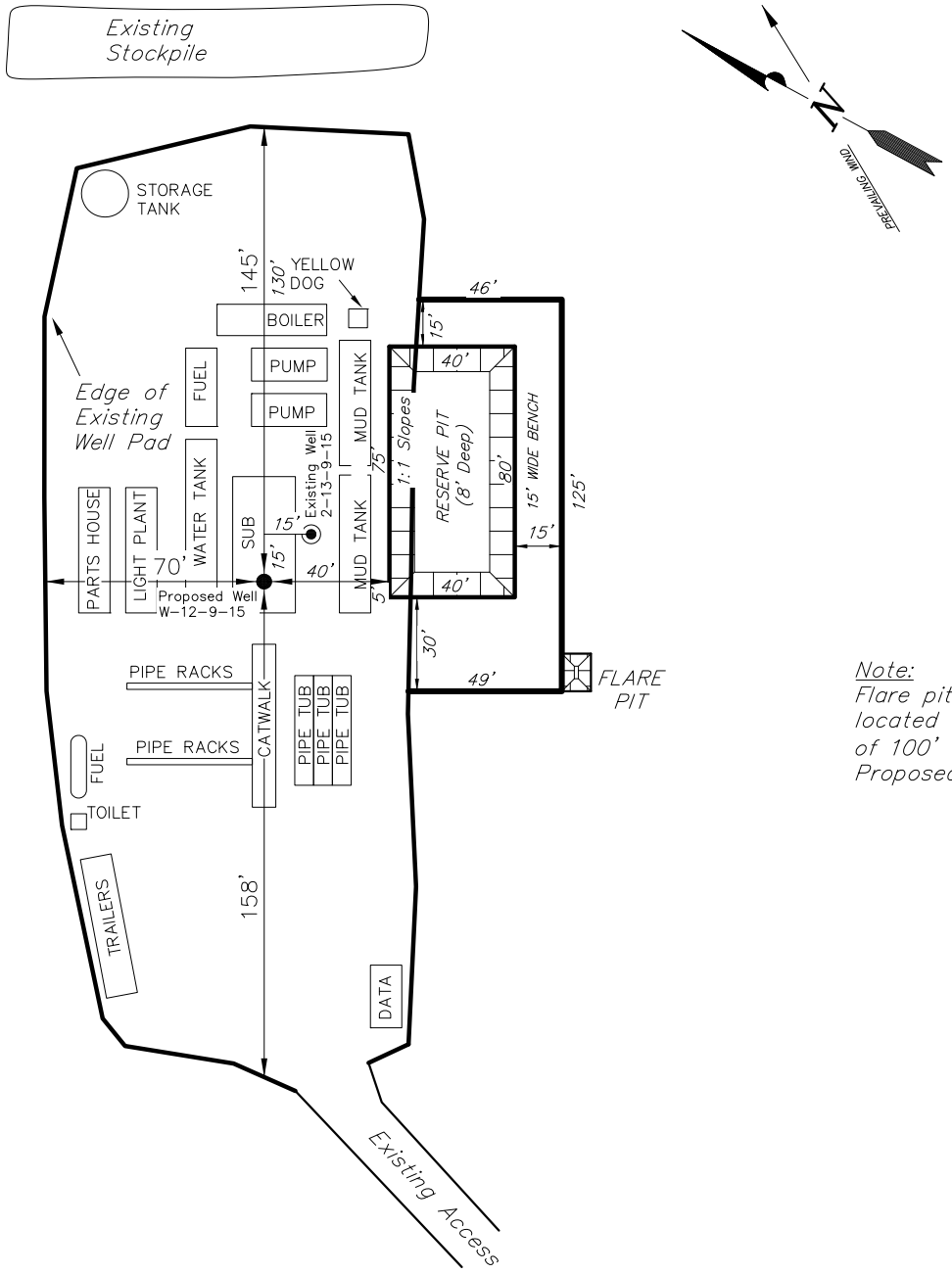
NEWFIELD EXPLORATION COMPANY

TYPICAL RIG LAYOUT

2-13-9-15 (Existing Well)

W-12-9-15 (Proposed Well)

Pad Location: NWNE Section 13, T9S, R15E, S.L.B.&M.



Note:
Flare pit is to be located a Minimum of 100' from the Proposed Well Head.

SURVEYED BY: S.H.	DATE SURVEYED: 06-17-11	VERSION:	Tri State Land Surveying, Inc. (435) 781-2501
DRAWN BY: F.T.M.	DATE DRAWN: 03-15-12	V2	180 NORTH VERNAL AVE. VERNAL, UTAH 84078
SCALE: 1" = 60'	REVISED: F.T.M. 06-25-12		

RECEIVED: October 04, 2012

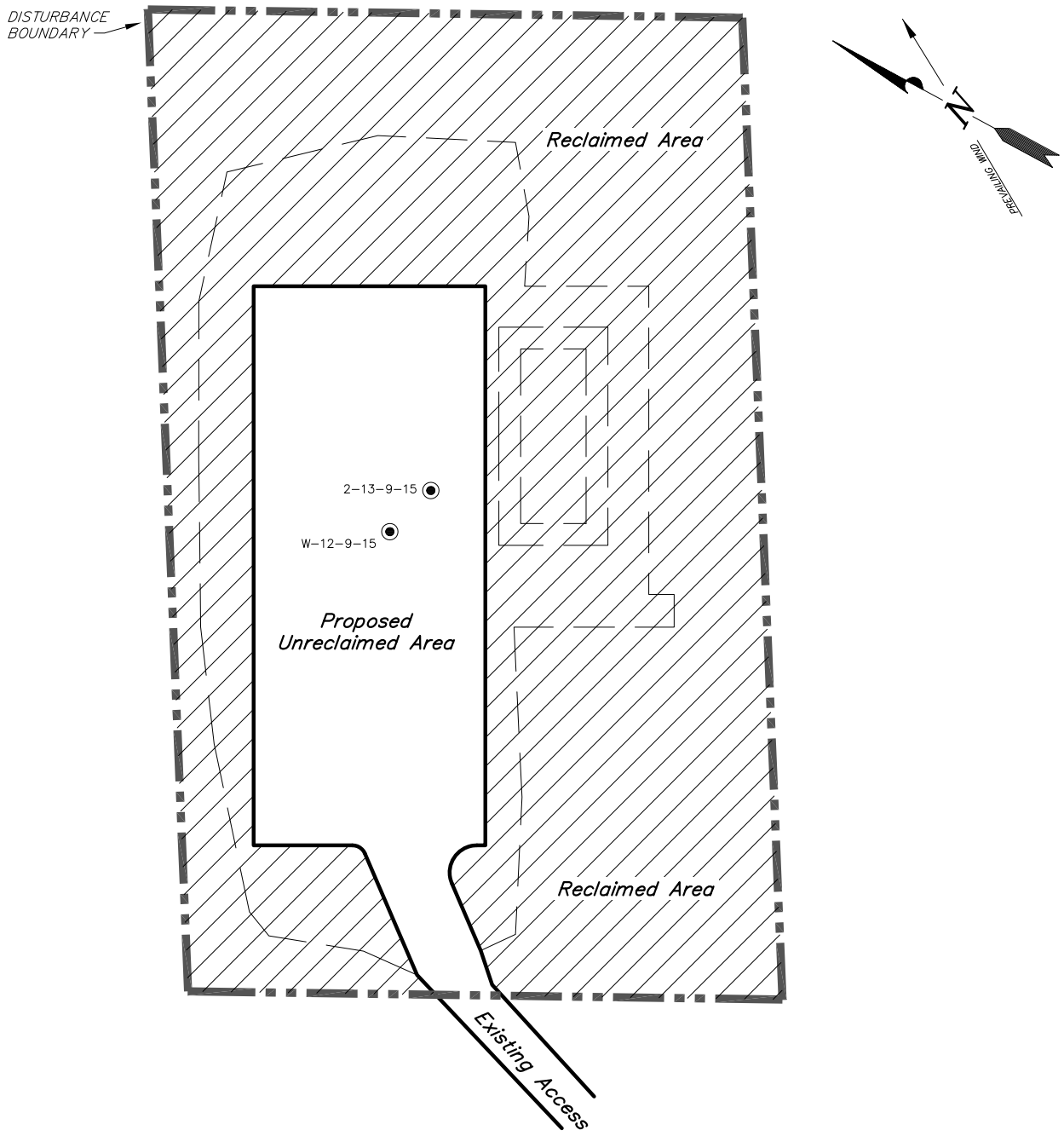
API Well Number: 43013517550000

NEWFIELD EXPLORATION COMPANY

RECLAMATION LAYOUT

2-13-9-15 (Existing Well)
W-12-9-15 (Proposed Well)

Pad Location: NWNE Section 13, T9S, R15E, S.L.B.&M.



Notes:
1. Reclaimed area to include seeding of approved vegetation and sufficient storm water management system.
2. Actual Equipment Layout and Reclaimed Pad Surface Area May Change due to Production Requirements or Site Conditions.

DISTURBED AREA:

TOTAL DISTURBED AREA = 1.80 ACRES
TOTAL RECLAIMED AREA = 1.36 ACRES
UNRECLAIMED AREA = 0.44 ACRES

SURVEYED BY: S.H.	DATE SURVEYED: 06-17-11	VERSION:	Tri State Land Surveying, Inc. (435) 781-2501
DRAWN BY: F.T.M.	DATE DRAWN: 06-25-12	V2	180 NORTH VERNAL AVE. VERNAL, UTAH 84078
SCALE: 1" = 60'	REVISED:		

RECEIVED: October 04, 2012

API Well Number: 43013517550000

NEWFIELD EXPLORATION COMPANY

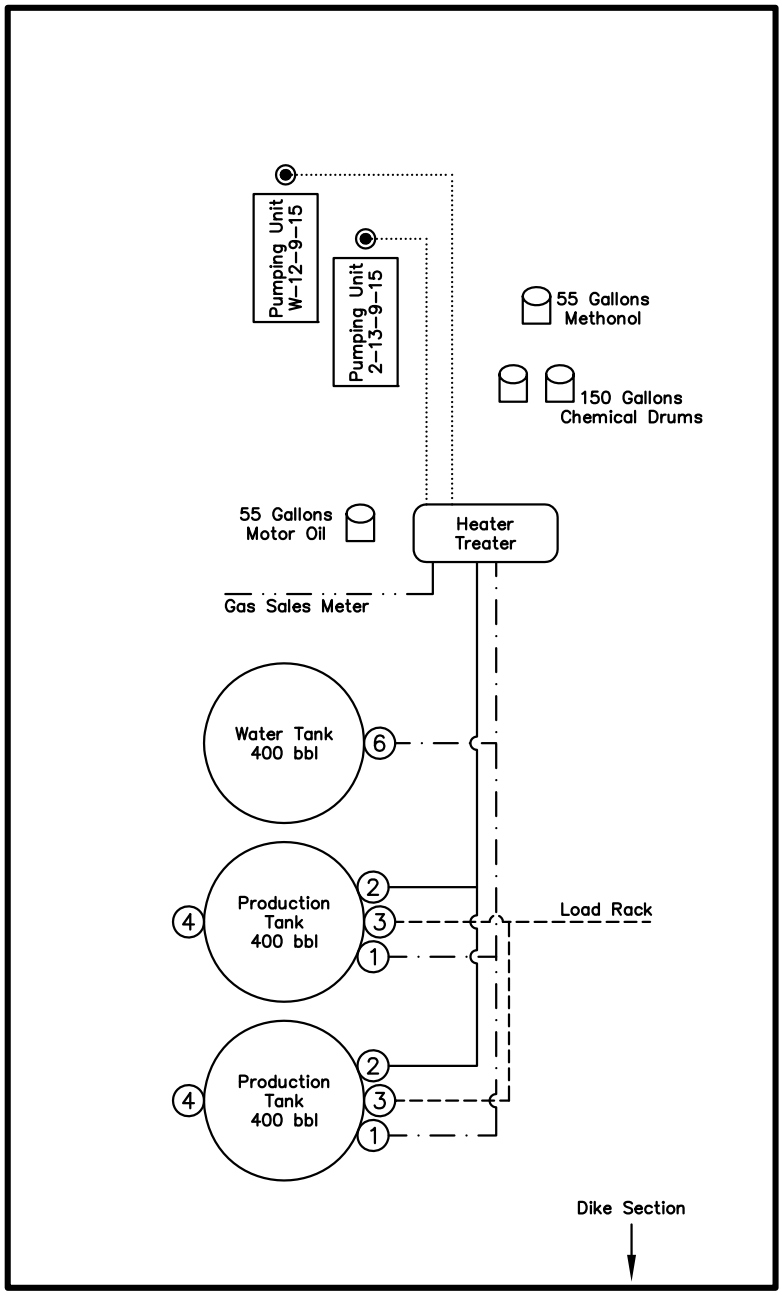
PROPOSED SITE FACILITY DIAGRAM

2-13-9-15 (Existing Well) UTU-66184

W-12-9-15 (Proposed Well) UTU-74826

Pad Location: NWNE Section 13, T9S, R15E, S.L.B.&M.

Duchesne County, Utah



Legend

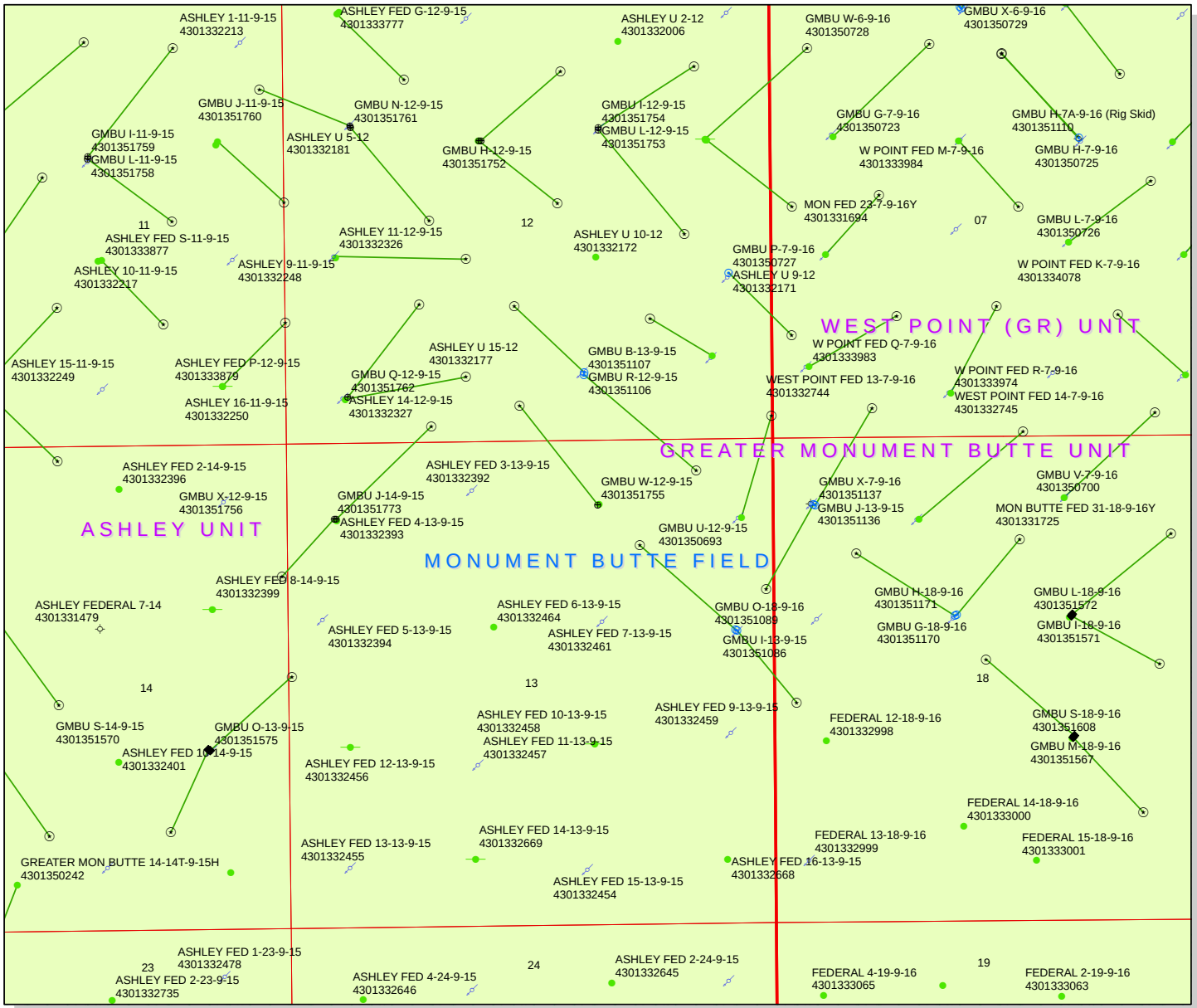
Emulsion Line	.....
Load Rack	- - - - - - - -
Water Line	— · — · —
Gas Sales	— · · — · · —
Oil Line	———

NOT TO SCALE

SURVEYED BY: S.H.	DATE SURVEYED: 06-17-11	VERSION:	Tri State Land Surveying, Inc. (435) 781-2501
DRAWN BY: F.T.M.	DATE DRAWN: 06-25-12	V2	180 NORTH VERNAL AVE. VERNAL, UTAH 84078
SCALE: NONE	REVISED:		

RECEIVED: October 04, 2012

API Well Number: 43013517550000



API Number: 4301351755

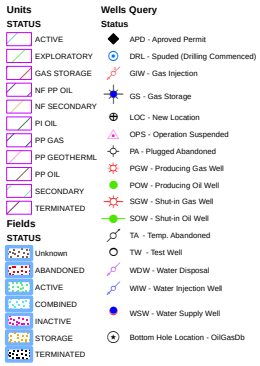
Well Name: GMBU W-12-9-15

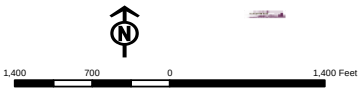
Township T09.0S Range R15.0E Section 13

Meridian: SLBM

Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
Map Produced by Diana Mason





1:13,484

RECEIVED: October 12, 2012

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

October 15, 2012

Memorandum

To: Assistant Field Manager Minerals, Vernal Field Office

From: Michael Coulthard, Petroleum Engineer

Subject: 2012 Plan of Development Greater Monument Butte Unit, Duchesne and Uintah Counties, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2012 within the Greater Monument Butte Unit, Duchesne and Uintah Counties, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ GREEN RIVER)		
43-013-51751	GMBU M-12-9-15	Sec 12 T09S R15E 1999 FNL 2133 FWL BHL Sec 12 T09S R15E 2595 FSL 2324 FEL
43-013-51752	GMBU H-12-9-15	Sec 12 T09S R15E 1996 FNL 2154 FWL BHL Sec 12 T09S R15E 1252 FNL 2274 FEL
43-013-51753	GMBU L-12-9-15	Sec 12 T09S R15E 1891 FNL 1870 FEL BHL Sec 12 T09S R15E 2242 FSL 0941 FEL
43-013-51754	GMBU I-12-9-15	Sec 12 T09S R15E 1869 FNL 1870 FEL BHL Sec 12 T09S R15E 1205 FNL 0818 FEL
43-013-51755	GMBU W-12-9-15	Sec 13 T09S R15E 0701 FNL 1912 FEL BHL Sec 12 T09S R15E 0389 FSL 2545 FWL
43-013-51756	GMBU X-12-9-15	Sec 13 T09S R15E 0824 FNL 0535 FWL BHL Sec 12 T09S R15E 0176 FSL 1580 FWL
43-013-51757	GMBU R-11-9-15	Sec 11 T09S R15E 0654 FSL 1992 FWL BHL Sec 11 T09S R15E 1514 FSL 2481 FEL
43-013-51758	GMBU L-11-9-15	Sec 11 T09S R15E 2143 FNL 2131 FEL BHL Sec 11 T09S R15E 2443 FSL 1221 FEL

RECEIVED: October 16, 2012

API #	WELL NAME	LOCATION
(Proposed PZ GREEN RIVER)		
43-013-51759	GMBU I-11-9-15	Sec 11 T09S R15E 2122 FNL 2129 FEL
		BHL Sec 11 T09S R15E 0948 FNL 1189 FEL
43-013-51760	GMBU J-11-9-15	Sec 12 T09S R15E 1822 FNL 0728 FWL
		BHL Sec 11 T09S R15E 1408 FNL 0251 FEL
43-013-51761	GMBU N-12-9-15	Sec 12 T09S R15E 1841 FNL 0737 FWL
		BHL Sec 12 T09S R15E 2415 FSL 1581 FWL
43-013-51762	GMBU Q-12-9-15	Sec 12 T09S R15E 0502 FSL 0675 FWL
		BHL Sec 12 T09S R15E 1506 FSL 1464 FWL
43-013-51763	GMBU C-14-9-15	Sec 11 T09S R15E 0639 FSL 2006 FWL
		BHL Sec 14 T09S R15E 0155 FNL 2490 FEL
43-013-51764	GMBU M-14-9-15	Sec 14 T09S R15E 1811 FNL 2069 FWL
		BHL Sec 14 T09S R15E 2466 FSL 2503 FEL
43-013-51765	GMBU G-14-9-15	Sec 14 T09S R15E 1801 FNL 2050 FWL
		BHL Sec 14 T09S R15E 1158 FNL 1215 FWL
43-013-51766	GMBU S-1-9-15	Sec 01 T09S R15E 0820 FSL 1795 FEL
		BHL Sec 01 T09S R15E 1466 FSL 1013 FEL
43-013-51767	GMBU R-1-9-15	Sec 01 T09S R15E 0840 FSL 1801 FEL
		BHL Sec 01 T09S R15E 1463 FSL 2488 FWL
43-013-51768	GMBU G-1-9-15	Sec 01 T09S R15E 1940 FNL 1975 FWL
		BHL Sec 01 T09S R15E 1320 FNL 1023 FWL
43-013-51769	GMBU L-1-9-15	Sec 01 T09S R15E 1814 FNL 2084 FEL
		BHL Sec 01 T09S R15E 2601 FNL 1017 FEL
43-013-51770	GMBU M-1-9-15	Sec 01 T09S R15E 1833 FNL 2093 FEL
		BHL Sec 01 T09S R15E 2577 FNL 2497 FWL
43-013-51771	GMBU H-1-9-15	Sec 01 T09S R15E 0686 FNL 2008 FWL
		BHL Sec 01 T09S R15E 1392 FNL 2545 FEL
43-013-51772	GMBU N-1-9-15	Sec 01 T09S R15E 1961 FNL 1978 FWL
		BHL Sec 01 T09S R15E 2634 FNL 1108 FWL
43-013-51773	GMBU J-14-9-15	Sec 13 T09S R15E 0818 FNL 0515 FWL
		BHL Sec 14 T09S R15E 1446 FNL 0062 FEL
43-013-51774	GMBU J-10-9-15	Sec 11 T09S R15E 0568 FNL 0619 FWL
		BHL Sec 10 T09S R15E 1532 FNL 0044 FEL
43-013-51775	GMBU B-12-9-15	Sec 01 T09S R15E 0824 FSL 0711 FEL
		BHL Sec 12 T09S R15E 0188 FNL 1324 FEL

RECEIVED: October 16, 2012

API #	WELL NAME	LOCATION
(Proposed PZ GREEN RIVER)		
43-013-51776	GMBU A-12-9-15	Sec 06 T09S R16E 0669 FSL 0653 FWL
		BHL Sec 12 T09S R15E 0052 FNL 0283 FEL
43-013-51777	GMBU H-6-9-16	Sec 06 T09S R16E 2258 FNL 1777 FEL
		BHL Sec 06 T09S R16E 1111 FNL 2329 FWL
43-013-51778	GMBU P-6-9-16	Sec 01 T09S R15E 0804 FSL 0702 FEL
		BHL Sec 06 T09S R16E 1321 FSL 0267 FWL
43-013-51779	GMBU T-32-8-16	Sec 33 T08S R16E 0615 FSL 0485 FWL
		BHL Sec 32 T08S R16E 1494 FSL 0116 FEL
43-013-51780	GMBU W-36-8-15	Sec 01 T09S R15E 0672 FNL 1992 FWL
		BHL Sec 36 T08S R15E 0201 FSL 2368 FEL

This office has no objection to permitting the wells at this time.

Michael L. Coulthard

Digitally signed by Michael L. Coulthard
DN: cn=Michael L. Coulthard, o=Bureau of Land Management, ou=Branch of Minerals, email=Michael_Coulthard@blm.gov, c=US
Date: 2012.10.15 15:29:00 -06'00'

bcc: File - Greater Monument Butte Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:10-15-12

VIA ELECTRONIC DELIVERY

NEWFIELD
ROCKY MOUNTAINS

October 22, 2012

State of Utah, Division of Oil, Gas and Mining
ATTN: Diana Mason
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: Directional Drilling
GMBU W-12-9-15
Greater Monument Butte (Green River) Unit

Surface Hole: T9S-R15E Section 13: NWNE (UTU-66184)
701' FNL 1912' FEL

At Target: T9S-R15E Section 12: SESW (UTU-74826)
389' FSL 2545' FEL

Duchesne County, Utah

Dear Ms. Mason:

Pursuant to the filing by Newfield Production Company (NPC) of an Application for Permit to Drill the above referenced well dated 10/4/2012, a copy of which is attached, and in accordance with Oil and Gas Conservation Rule R649-3-11, NPC hereby submits this letter as notice of our intention to directionally drill this well.

The surface hole and target locations of this well are both within the boundaries of the Greater Monument Butte Unit (UTU-87538X), of which Newfield certifies that it is the operator. Further, Newfield certifies that all lands within 460 feet of the entire directional well bore are within the Greater Monument Butte Unit.

NPC is permitting this well as a directional well in order to mitigate surface disturbance by utilizing pre-exiting roads and pipelines.

NPC hereby requests our application for permit to drill be granted pursuant to R649-3-11. If you have any questions or require further information, please contact the undersigned at 303-383-4121 or by email at lburget@newfield.com. Your consideration in this matter is greatly appreciated.

Sincerely,
Newfield Production Company

Leslie Burget

Leslie Burget
Land Associate

API Well Number: 43013517550000

Form 3160-3
(August 2007)

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
UTU66184

6. If Indian, Allottee or Tribe Name

1a. Type of Work: ☒ DRILL ☐ REENTER

7. If Unit or CA Agreement, Name and No.
GREATER MONUMENT

1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone

8. Lease Name and Well No.
GMBU W-12-9-15

2. Name of Operator
NEWFIELD PRODUCTION COMPANY
Contact: MANDIE CROZIER
E-Mail: mcrozier@newfield.com

9. API Well No.

3a. Address
ROUTE #3 BOX 3630
MYTON, UT 84052

3b. Phone No. (include area code)
Ph: 435-646-4825
Fx: 435-646-3031

10. Field and Pool, or Exploratory
MONUMENT BUTTE

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*

At surface NWNE 701FNL 1912FEL

At proposed prod. zone SESW 389FSL 2545FWL

11. Sec., T., R., M., or Blk. and Survey or Area
Sec 13 T9S R15E Mer SLB

14. Distance in miles and direction from nearest town or post office*
17.5 MILES SOUTHWEST OF MYTON

12. County or Parish
DUCHESNE

13. State
UT

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
389'

16. No. of Acres in Lease
1360.50

17. Spacing Unit dedicated to this well
20.00

18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.
837'

19. Proposed Depth
6232 MD
6050 TVD

20. BLM/BIA Bond No. on file
WYB000493

21. Elevations (Show whether DF, KB, RT, GL, etc.
6106 GL

22. Approximate date work will start
01/01/2013

23. Estimated duration
7 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature
(Electronic Submission)

Name (Printed/Typed)
MANDIE CROZIER Ph: 435-646-4825

Date
10/04/2012

Title
REGULATORY ANALYST

Approved by (Signature)

Name (Printed/Typed)

Date

Title

Office

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #153409 verified by the BLM Well Information System
For NEWFIELD PRODUCTION COMPANY, sent to the Vernal

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

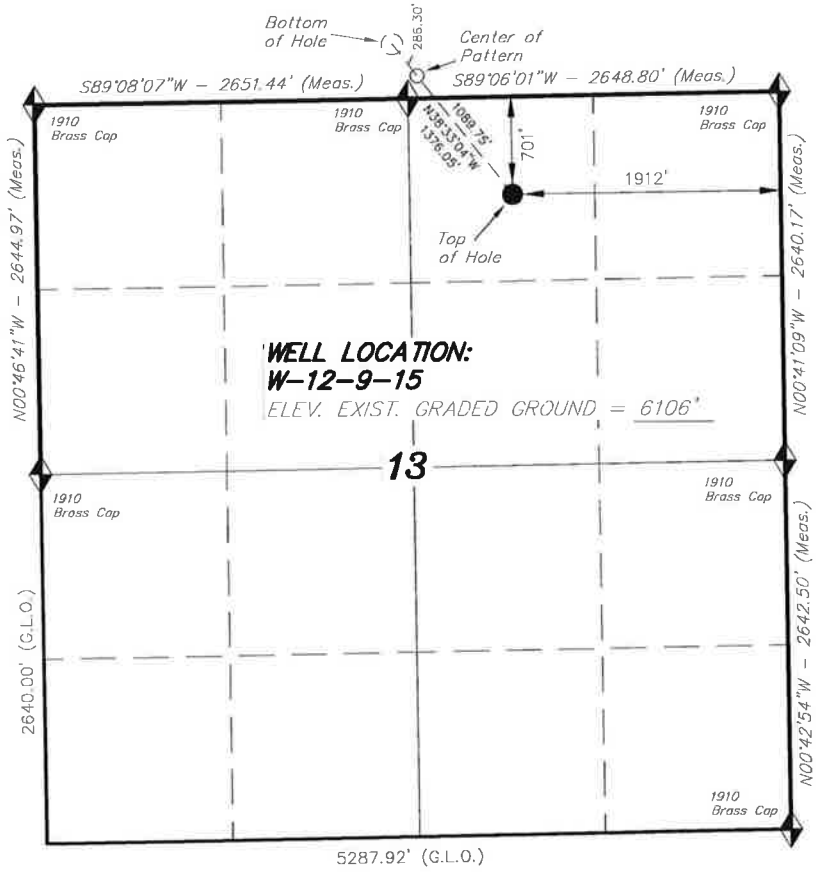
API Well Number: 43013517550000

Additional Operator Remarks:

SURFACE LEASE: UTU-66184
BOTTOM HOLE LEASE: UTU-74826

API Well Number: 43013517550000

T9S, R15E, S.L.B.&M.

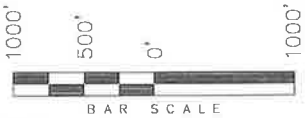


BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

NAD 83 (SURFACE LOCATION)
LATITUDE = 40°02'10.53"
LONGITUDE = 110°10'40.34"
NAD 27 (SURFACE LOCATION)
LATITUDE = 40°02'10.67"
LONGITUDE = 110°10'37.79"

NEWFIELD EXPLORATION COMPANY

WELL LOCATION, W-12-9-15, LOCATED AS SHOWN IN THE NW 1/4 NE 1/4 OF SECTION 13, T9S, R15E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



NOTES:

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.

◆ = SECTION CORNERS LOCATED

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

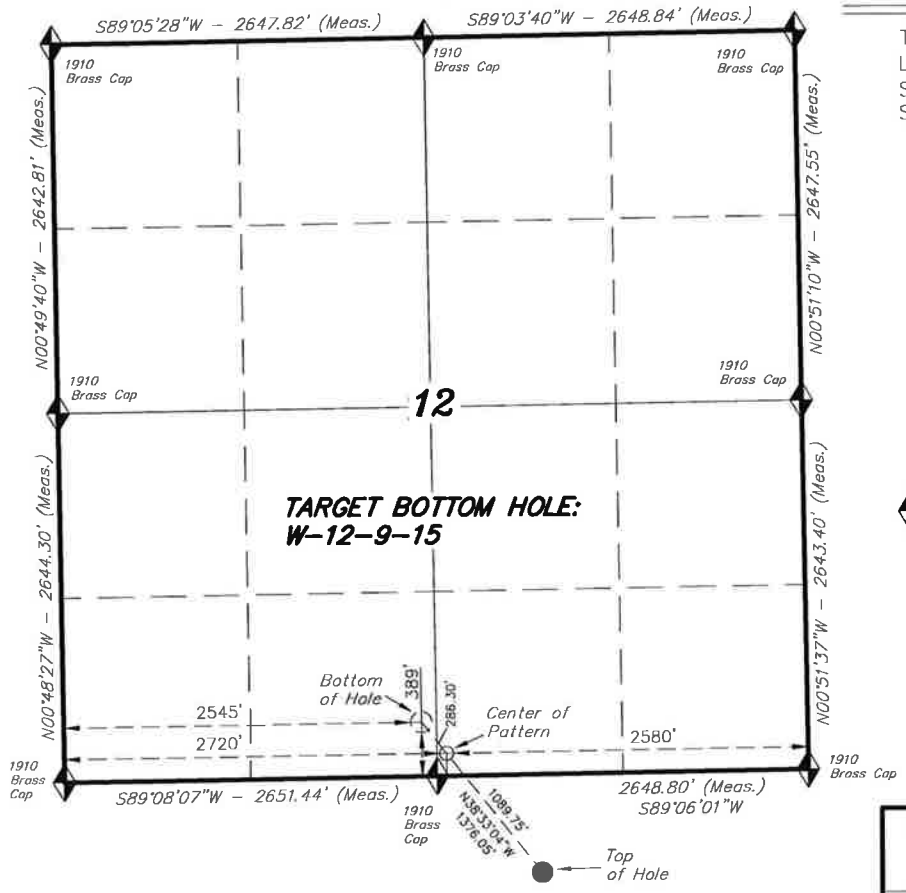
REGISTERED LAND SURVEYOR No.189377 06-25-12 STACY W. STEWART REGISTERED LAND SURVEYOR REGISTRATION NO. STATE OF UTAH

TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. – VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 06-17-12	SURVEYED BY: S.H.	VERSION:
DATE DRAWN: 06-25-12	DRAWN BY: F.T.M.	V2
REVISED:	SCALE: 1" = 1000'	

API Well Number: 43013517550000

T9S, R15E, S.L.B.&M.

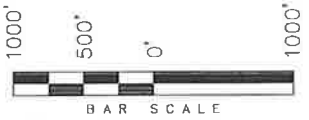


BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

NAD 83 (BOTTOM HOLE LOCATION)
LATITUDE = 40°02'21.29"
LONGITUDE = 110°10'51.15"
NAD 27 (BOTTOM HOLE LOCATION)
LATITUDE = 40°02'21.43"
LONGITUDE = 110°10'48.60"

NEWFIELD EXPLORATION COMPANY

TARGET BOTTOM HOLE, W-12-9-15, LOCATED AS SHOWN IN THE SE 1/4 SW 1/4 OF SECTION 12, T9S, R15E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



NOTES:

1. *Well footages are measured at right angles to the Section Lines.*
2. *Bearings are based on Global Positioning Satellite observations.*
4. *The Center of Pattern footages are 162' FSL & 2720' FWL.*

◆ = SECTION CORNERS LOCATED

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

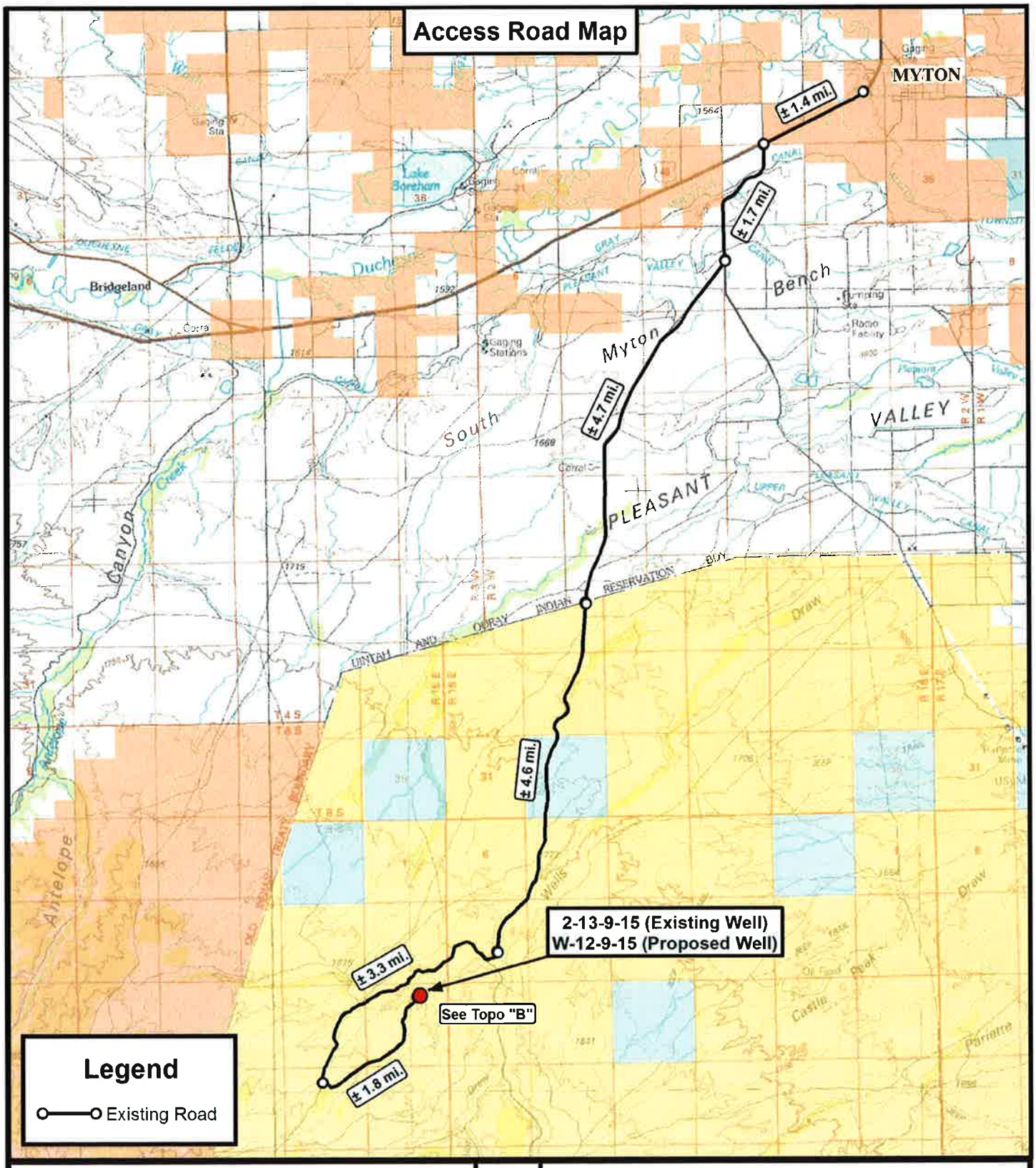
REGISTERED LAND SURVEYOR No.189377 06-25-12 STACY W. STEWART STATE OF UTAH

REGISTERED LAND SURVEYOR
REGISTRATION No. [illegible]
STATE OF UTAH

TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. – VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 06-17-12	SURVEYED BY: S.H.	VERSION:
DATE DRAWN: 06-25-12	DRAWN BY: F.T.M.	V2
REVISED:	SCALE: 1" = 1000'	

API Well Number: 43013517550000



Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
P: (435) 781-2501
F: (435) 781-2518

N

NEWFIELD EXPLORATION COMPANY

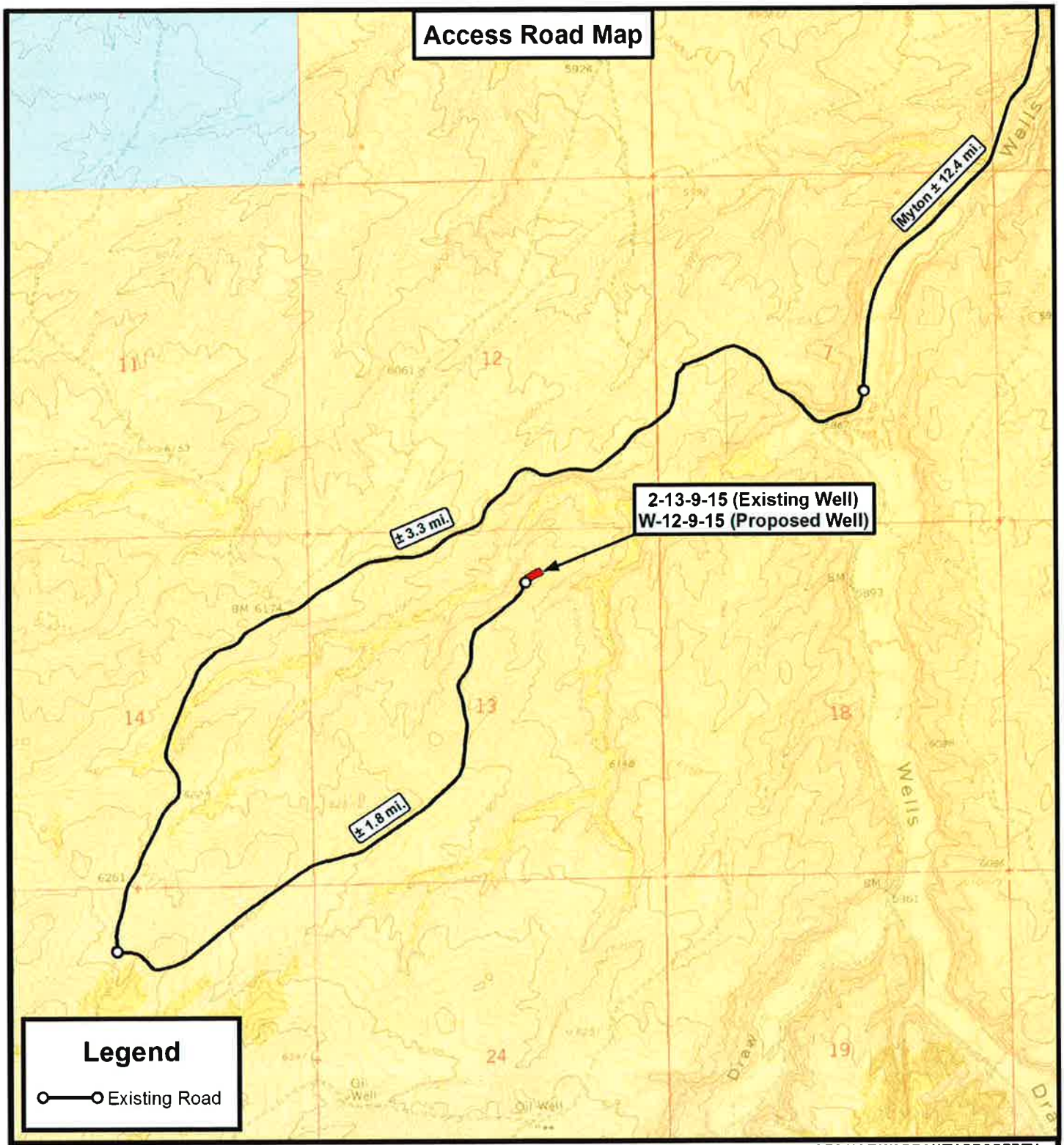
2-13-9-15 (Existing Well)
W-12-9-15 (Proposed Well)
SEC. 13, T9S, R15E, S.L.B.&M.
Duchesne County, UT.

DRAWN BY:	A.P.C.	REVISED:	VERSION:
DATE:	06-25-2012		V2
SCALE:	1:100,000		

TOPOGRAPHIC MAP

SHEET A

API Well Number: 43013517550000



THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
P: (435) 781-2501
F: (435) 781-2518

NEWFIELD EXPLORATION COMPANY

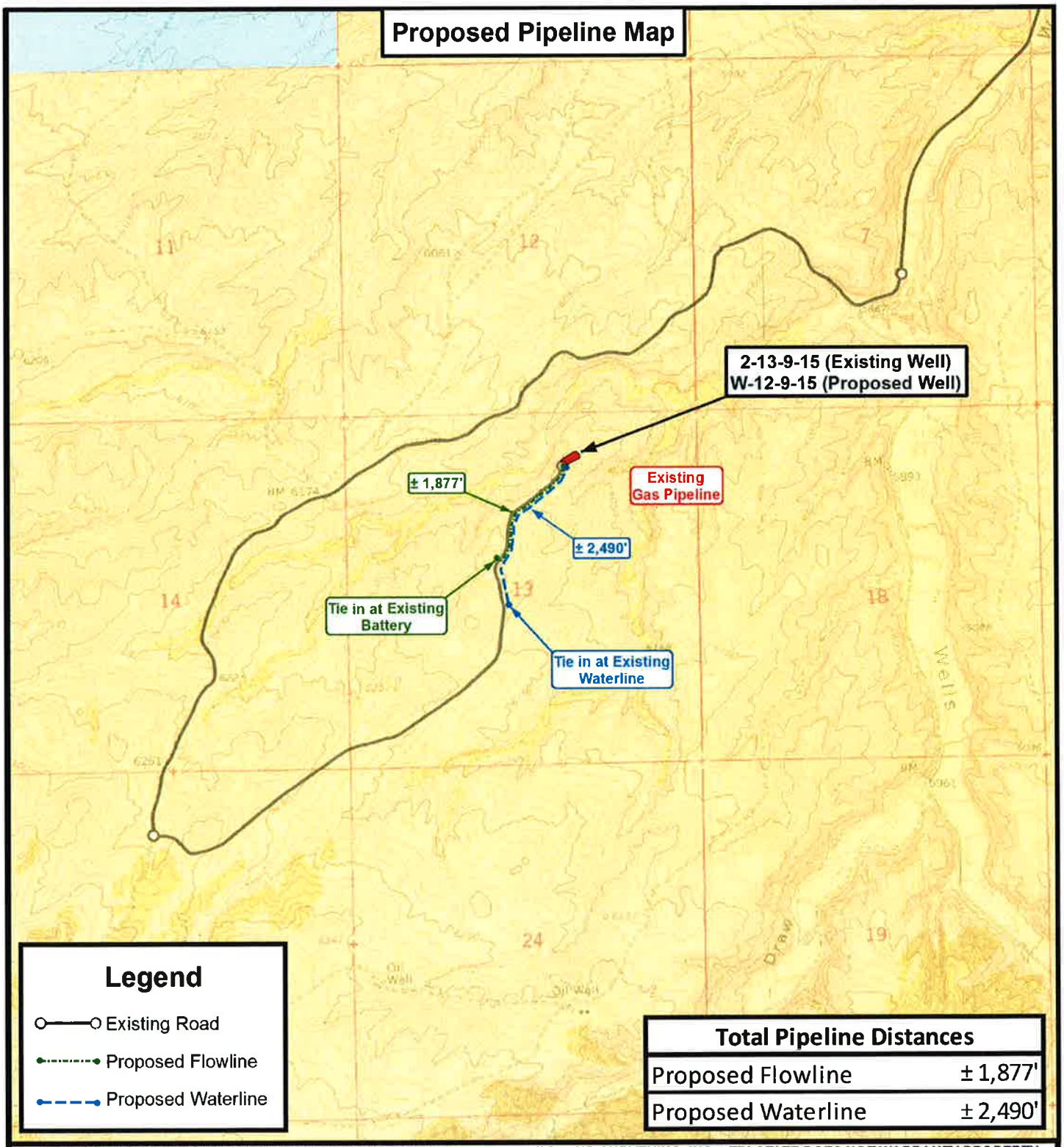
2-13-9-15 (Existing Well)
W-12-9-15 (Proposed Well)
SEC. 13, T9S, R15E, S.L.B.&M.
Duchesne County, UT.

DRAWN BY:	A.P.C.	REVISED: 06-25-12 A.P.C.	VERSION:
DATE:	03-15-2012		V2
SCALE:	1 " = 2,000 '		

TOPOGRAPHIC MAP

SHEET B

Proposed Pipeline Map



Legend

- Existing Road
- Proposed Flowline
- Proposed Waterline

Total Pipeline Distances	
Proposed Flowline	± 1,877'
Proposed Waterline	± 2,490'

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NEWFIELD EXPLORATION COMPANY
2-13-9-15 (Existing Well)
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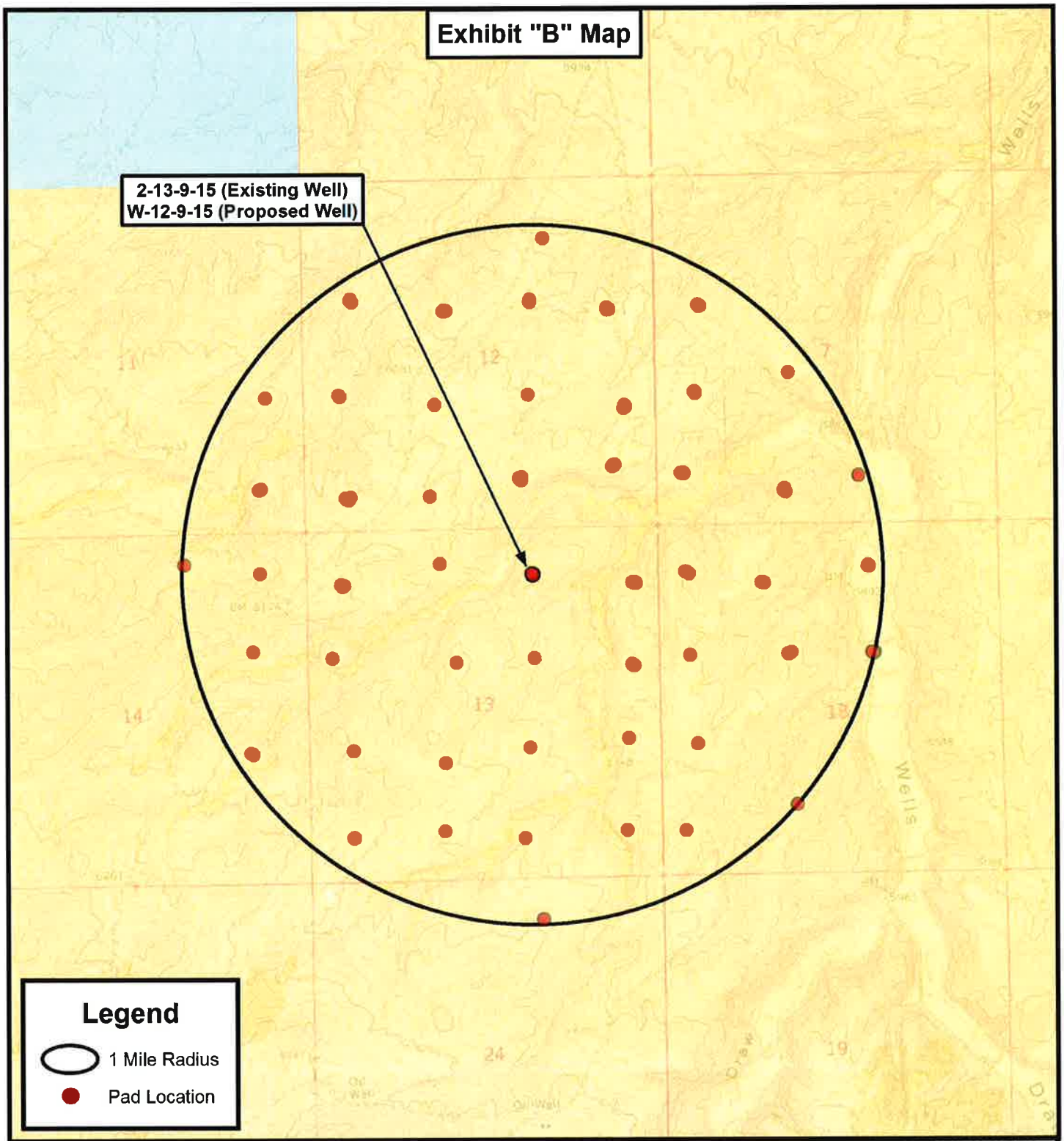
SEC. 13, T9S, R15E, S.L.B.&M.
Duchesne County, UT.

DRAWN BY:	A.P.C.	REVISED: 06-25-12 A.P.C.	VERSION:
DATE:	03-15-2012		V2
SCALE:	1 " = 2,000 '		

TOPOGRAPHIC MAP

SHEET C

API Well Number: 43013517550000



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NEWFIELD EXPLORATION COMPANY

2-13-9-15 (Existing Well)
W-12-9-15 (Proposed Well)
SEC. 13, T9S, R15E, S.L.B.&M.
Duchesne County, UT.

DRAWN BY:	A.P.C.	REVISED:	VERSION:
DATE:	06-25-2012		V2
SCALE:	1 " = 2,000 '		

TOPOGRAPHIC MAP

SHEET D

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/4/2012 **API NO. ASSIGNED:** 43013517550000
WELL NAME: GMBU W-12-9-15
OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695) **PHONE NUMBER:** 435 646-4825
CONTACT: Mandie Crozier

PROPOSED LOCATION: NWNE 13 090S 150E **Permit Tech Review:** ☑
SURFACE: 0701 FNL 1912 FEL **Engineering Review:** ☐
BOTTOM: 0389 FSL 2545 FWL **Geology Review:** ☑
COUNTY: DUCHESNE
LATITUDE: 40.03628 **LONGITUDE:** -110.17792
UTM SURF EASTINGS: 570136.00 **NORTHINGS:** 4432107.00
FIELD NAME: MONUMENT BUTTE
LEASE TYPE: 1 - Federal
LEASE NUMBER: UTU-66184 **PROPOSED PRODUCING FORMATION(S):** GREEN RIVER
SURFACE OWNER: 1 - Federal **COALBED METHANE:** NO

RECEIVED AND/OR REVIEWED:

- ☑ **PLAT**
- ☑ **Bond:** FEDERAL - WYB000493
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ☑ **Water Permit:** 437478
- ☐ **RDCC Review:**
- ☐ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

Commingling Approved

LOCATION AND SITING:

- ☐ **R649-2-3.**

Unit: GMBU (GRRV)

- ☐ **R649-3-2. General**
- ☐ **R649-3-3. Exception**
- ☑ **Drilling Unit**

Board Cause No: Cause 213-11
Effective Date: 11/30/2009
Siting: Suspends General Siting

- ☑ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations:
4 - Federal Approval - dmason
15 - Directional - dmason
27 - Other - bhill

RECEIVED: November 01, 2012

GARY R. HERBERT
Governor
GREGORY S. BELL
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES
MICHAEL R. STYLER
Executive Director
Division of Oil, Gas and Mining
JOHN R. BAZA
Division Director

Permit To Drill
****

Well Name: GMBU W-12-9-15
API Well Number: 43013517550000
Lease Number: UTU-66184
Surface Owner: FEDERAL
Approval Date: 11/1/2012

Issued to:
NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

Authority:
Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 213-11. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:
This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:
State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Production casing cement shall be brought up to or above the top of the unitized interval for the Greater Monument Butte Unit (Cause No. 213-11).

Notification Requirements:
The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:
- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)
OR
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website
at http://oilgas.ogm.utah.gov

Reporting Requirements:
All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

For John Rogers
Associate Director, Oil & Gas

Form 3160-3
(August 2007)

RECEIVED
OCT 05 2012
BLM

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
UTU66184

6. If Indian, Allottee or Tribe Name

1a. Type of Work: ☒ DRILL ☐ REENTER

7. If Unit or CA Agreement, Name and No.
GREATER MONUMENT

1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone

8. Lease Name and Well No.
GMBU W-12-9-15

2. Name of Operator
NEWFIELD PRODUCTION COMPANY
Contact: MANDIE CROZIER
E-Mail: mcrozier@newfield.com

9. API Well No.
43 013 51755

3a. Address
ROUTE #3 BOX 3630
MYTON, UT 84052

3b. Phone No. (include area code)
Ph: 435-646-4825
Fx: 435-646-3031

10. Field and Pool, or Exploratory
MONUMENT BUTTE

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*

At surface NWNE 701FNL 1912FEL

At proposed prod. zone SESW 389FSL 2545FWL Sec 13

11. Sec., T., R., M., or Blk. and Survey or Area
Sec 13 T9S R15E Mer SLB

14. Distance in miles and direction from nearest town or post office*
17.5 MILES SOUTHWEST OF MYTON

12. County or Parish
DUCHESNE

13. State
UT

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
389'

16. No. of Acres in Lease
1360.50

17. Spacing Unit dedicated to this well
20.00

18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.
837'

19. Proposed Depth
6232 MD
6050 TVD

20. BLM/BIA Bond No. on file
WYB000493

21. Elevations (Show whether DF, KB, RT, GL, etc.
6106 GL

22. Approximate date work will start
01/01/2013

23. Estimated duration
7 DAYS

RECEIVED
MAY 31 2013
DIV. OF OIL, GAS & MINING

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature	Name (Printed/Typed)	Date
(Electronic Submission)	MANDIE CROZIER Ph: 435-646-4825	10/04/2012

Title
REGULATORY ANALYST

Approved by (Signature)	Name (Printed/Typed)	Date
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	MAY 21 2013

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #153409 verified by the BLM Well Information System
For NEWFIELD PRODUCTION COMPANY, sent to the Vernal
Committed to AFMSS for processing by JOHNETTA MAGEE on 10/19/2012 ()

UDOGM

NOTICE OF APPROVAL

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400

CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	**Newfield Production Company**	**Location:**	**NWNE, Sec. 13, T9S, R15E**
Well No:	**GMBU W-12-9-15**	**Lease No:**	**UTU-66184**
API No:	**43-013-51755**	**Agreement:**	

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm_ut_vn_opreport@blm.gov
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.

- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.

- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

Green River District Reclamation Guidelines

The Operator will comply with the requirements of the ***Green River District (GRD) Reclamation Guidelines*** formalized by Green River District Instructional Memo UTG000-2011-003 on March 28, 2011. Documentation of the compliance will be as follows:

- The operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) that designates the proposed site-specific monitoring and reference sites chosen for the location. A description of the proposed sites shall be included, as well as a map showing the locations of the proposed sites.

- The operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) 3 growing seasons after reclamation efforts have occurred evaluating the status of the reclaimed areas in order to determine whether the BLM standards set forth in the GRD Reclamation Guidelines have been met (30% or greater basal cover).

- Prior to beginning new surface disturbance, the operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) providing the results of the noxious weed inventory described in the GRD Reclamation Guidelines (2011). If weeds are found the report shall include 1) A GPS location recorded in North American Datum 1983; 2) species; 3) canopy cover or number of plants; 4) and size of infestation (estimate square feet or acres. Information shall be also documented in the reclamation report.

CONDITIONS OF APPROVAL

Wildlife

In accordance with the Record of Decision for the Castle Peak and Eightmile Flat Oil and Gas Expansion Project, Newfield Rocky Mountains Inc., the following COA's are required:

- WFM-1 On level or gently sloping ground (5 percent slope or less) Newfield will elevate surface pipelines (4 inches or greater in diameter) a minimum of 6 inches above the ground to allow

passage of small animals beneath the pipe. This ground clearance will be achieved by placing the pipeline on blocks at intervals of 150 to 200 feet.

- WFM-4 Newfield will install noise reduction devices on all pump jacks to reduce intermittent noise to 45 dBA at 660 feet from the source.

COA's derived from mitigating measures in the EA:

If construction and drilling is anticipated during any of the following wildlife seasonal spatial restrictions, a BLM biologist or a qualified consulting firm biologist must conduct applicable surveys using an accepted protocol prior to any ground disturbing activities.

- If it is anticipated that construction or drilling will occur during Mountain plover nesting season (May 1 – June 15), a BLM biologist will be notified to determine if surveys are necessary prior to beginning operations. If surveys are deemed necessary, depending on the results permission to proceed may or may not, be granted by the BLM Authorized Officer.

For protection of T&E Fish if drawing water from the Green River

- For areas of fresh water collection, an infiltration gallery will be constructed in a Service approved location. An infiltration gallery is basically a pit or trench dug within the floodplain to a depth below the water table. Water is drawn from the pit rather than from the river directly. If this is not possible, limit pumping within the river to off-channel locations that do not connect to the river during high spring flows.

- If water cannot be drawn using the measures above and the pump head will be located in the river channel where larval fish are known to occur, the following measures apply:
  - Avoid pumping from low-flow or no-flow areas as these habitats tend to concentrate larval fished
  - Avoid pumping to the greatest extent possible, during that period of the year when larval fish may be present (see previous bullet); and
  - Avoid pumping, to the greatest extent possible, during the midnight hours (10:00 p.m. to 2:00 a.m.) as larval drift studies indicate that this is a period of greatest daily activity. Dusk is the preferred pumping time, as larval drift abundance is lowest during this time.
  - Screen all pump intakes with 3/32-inch mesh material.

- Report any fish impinged on the intake screen to the FWS office (801.975.3330) and the:
  Utah Division of Wildlife Resources
  Northeastern Region
  152 East 100 North
  Vernal, UT 84078
  (435) 781-9453

Air Quality

1. All internal combustion equipment will be kept in good working order.
2. Water or other approved dust suppressants will be used at construction sites and along roads, as determined appropriate by the Authorized Officer. Dust suppressant such as magnesium chloride or fresh water may be used, as needed, during the drilling phase.
3. Open burning of garbage or refuse will not occur at well sites or other facilities.
4. Drill rigs will be equipped with Tier II or better diesel engines.

5. Low bleed pneumatics will be installed on separator dump valves and other controllers.
6. During completion, no venting will occur, and flaring will be limited as much as possible. Production equipment and gathering lines will be installed as soon as possible.
7. Telemetry will be installed to remotely monitor and control production.
8. When feasible, two or more rigs (including drilling and completion rigs) will not be run simultaneously within 200 meters of each other. If two or more rigs must be run simultaneously within 200 meters of each other, then effective public health buffer zones out to 200 meters (m) from the nearest emission source will be implemented. Examples of an effective public health protection buffer zone include the demarcation of a public access exclusion zone by signage at intervals of every 250 feet that is visible from a distance of 125 feet during daylight hours, and a physical buffer such as active surveillance to ensure the property is not accessible by the public during drilling operations. Alternatively, the proponent may demonstrate compliance with the 1-hour NO_2 National Ambient Air Quality Standards (NAAQS) with appropriate and accepted near-field modeling. As part of this demonstration, the proponent may propose alternative mitigation that could include but is not limited to natural gas–fired drill rigs, installation of NO_X controls, time/use restrictions, and/or drill rig spacing.
9. Green completions will be used for all well completion activities where technically feasible.
10. Employ enhanced VOC emission controls with 95% control efficiency on production equipment having a potential to emit greater than 5 tons per year.

DOWNHOLE PROGRAM

CONDITIONS OF APPROVAL (COAs)

SITE SPECIFIC DOWNHOLE COAs:

- Newfield Production Co. shall adhere to all referenced requirements in the SOP (version: "Greater Monument Butte Green River Development Program", Feb 16, 2012). The operator shall also comply with applicable laws and regulations; with lease terms Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the, authorized officer

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each

encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.

- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

- **Please submit an electronic copy of all other logs run on this well by CD (compact disc). This submission will supersede the requirement for submittal of paper logs to the BLM.**

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.

- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.

- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

    - Operator name, address, and telephone number.

    - Well name and number.

    - Well location (¼¼, Sec., Twn, Rng, and P.M.).

    - Date well was placed in a producing status (date of first production for which royalty will be paid).

    - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).

    - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.

    - Unit agreement and/or participating area name and number, if applicable.

    - Communitization agreement number, if applicable.

- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.

- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid,

and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.

- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.

- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.

- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Ross 29 Submitted By Branden Arnold Phone Number 435-401-0223
Well Name/Number GMBU W-12-9-15
Qtr/Qtr NW/NW Section 13 Township 9S Range 15E
Lease Serial Number UTU-66184
API Number 43-013-51755

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 7/1/13 8:00 AM ☒ PM ☐

Casing – Please report time casing run starts, not cementing times.

☒ Surface Casing
☐ Intermediate Casing
☐ Production Casing
☐ Liner
☐ Other

Date/Time 7/1/13 3:00 AM ☐ PM ☒

BOPE

☐ Initial BOPE test at surface casing point
☐ BOPE test at intermediate casing point
☐ 30 day BOPE test
☐ Other

Date/Time _____ _____ AM ☐ PM ☐

Remarks _____

RECEIVED
JUN 28 2013
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-66184

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: GMBU W-12-9-15

2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY

9. API NUMBER: 43013517550000

3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052

PHONE NUMBER: 435 646-4825 Ext

9. FIELD and POOL or WILDCAT: MONUMENT BUTTE

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 0701 FNL 1912 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 13 Township: 09.0S Range: 15.0E Meridian: S

COUNTY: DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☑ SPUD REPORT Date of Spud: 7/1/2013	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 7/1/13 Ross # 29 spud and drilled 305' of 12 1/4" hole, P/U and run 7 jts of 8 5/8" casing set 300.98'KB. On 1/9/13 cement w/Pro Petro w/175 sks of class G+2%kcl+.25#CF mixed @ 15.8ppg and 1.17 yield. Returned 7bbls to pit, bump plug to 690psi, BLM and State were notified of spud via email.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
July 16, 2013

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Cherei Neilson	435 646-4883	Drilling Techinacian
SIGNATURE N/A		**DATE** 7/16/2013

RECEIVED: Jul. 16, 2013

Casing / Liner Detail

Well	GMBU W-12-9-15
Prospect	Monument Butte
Foreman	
Run Date:	
String Type	Conductor, 14", 36.75#, H-40, W (Welded)

- Detail From Top To Bottom -

Depth	*Length*	*JTS*	*Description*	*OD*	*ID*
13.00			10' KB		
10.00	3.00		Conductor	14.000	13.500
13.00			-		

Cement Detail

Cement Company:

Slurry	# of Sacks	Weight (ppg)	Yield	Volume (ft^3)	Description - Slurry Class and Additives

Stab-In-Job?	
BHT:	0
Initial Circulation Pressure:	
Initial Circulation Rate:	
Final Circulation Pressure:	
Final Circulation Rate:	
Displacement Fluid:	
Displacement Rate:	
Displacement Volume:	
Mud Returns:	
Centralizer Type And Placement:	

Cement To Surface?	
Est. Top of Cement:	
Plugs Bumped?	
Pressure Plugs Bumped:	
Floats Holding?	
Casing Stuck On / Off Bottom?	
Casing Reciprocated?	
Casing Rotated?	
CIP:	
Casing Wt Prior To Cement:	
Casing Weight Set On Slips:	

Casing / Liner Detail

Well	GMBU W-12-9-15
Prospect	Monument Butte
Foreman	
Run Date:	
String Type	Surface, 8.625", 24#, J-55, STC (Generic)

- Detail From Top To Bottom -

Depth	Length	JTS	Description	OD	ID
299.48			10' KB		
10.00	1.42		Wellhead		
11.42	245.85	6	casing	8.625	
257.27	1.00		Float	8.625	
258.27	41.21	1	Guidew Shoe	8.625	
299.48	1.50		Guide Shoe	8.625	
300.98			-		

Cement Detail

Cement Company: Other

Slurry	# of Sacks	Weight (ppg)	Yield	Volume (ft^3)	Description - Slurry Class and Additives
Slurry 1	175	15.7	1.17	204.75	Class G Neat

Stab-In-Job?	No
BHT:	0
Initial Circulation Pressure:	
Initial Circulation Rate:	
Final Circulation Pressure:	
Final Circulation Rate:	
Displacement Fluid:	Water
Displacement Rate:	
Displacement Volume:	15.7
Mud Returns:	
Centralizer Type And Placement:	

Cement To Surface?	Yes
Est. Top of Cement:	0
Plugs Bumped?	Yes
Pressure Plugs Bumped:	690
Floats Holding?	Yes
Casing Stuck On / Off Bottom?	No
Casing Reciprocated?	No
Casing Rotated?	No
CIP:	10:40
Casing Wt Prior To Cement:	
Casing Weight Set On Slips:	

Middle of first, top of second and third for a total of three.

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# NDSI SS #1
Submitted By Ryan Crum Phone Number 823-7065
Well Name/Number GMBU W-12-9-15
Qtr/Qtr NW/NE Section 13 Township 9s Range 15e
Lease Serial Number UTU-66184
API Number 43-013-51755

Rig Move Notice – Move drilling rig to new location.

Date/Time 7/24/13 7:00 AM ☐ PM ☐

BOPE

☐ Initial BOPE test at surface casing point
☐ BOPE test at intermediate casing point
☐ 30 day BOPE test
☐ Other

Date/Time 7/24/13 3:00 AM ☐ PM ☐

Remarks _____

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JUL 23 2013
DIV. OF OIL, GAS & MINING

API Well Number: 43013517550000

PBTVD 6145'

Form 3160-4
(March 2012)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.: UTU66184

1a. Type of Well: ☑ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☑ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: _____

6. If Indian, Allottee or Tribe Name:

7. Unit or CA Agreement Name and No.: GMBU (GRRV)

2. Name of Operator: NEWFIELD PRODUCTION COMPANY

8. Lease Name and Well No.: GMBU W-12-9-15

3. Address: ROUTE #3 BOX 3630, MYTON, UT 84052

3a. Phone No. *(include area code)*: Ph:435-646-3721

9. API Well No.: 43-013-51755

4. Location of Well *(Report location clearly and in accordance with Federal requirements)**

At surface: 701' FNL & 1912' FEL (NW/NE) Sec. 13, T9S, R15E (UTU-66184)

10. Field and Pool or Exploratory: MONUMENT BUTTE

11. Sec., T., R., M., on Block and Survey or Area: Sec. 13, T9S, R15E Mer SLB

At top prod. interval reported below: 11' FNL & 2464' FEL (NW/NE) Sec. 13, T9S, R15E (UTU-66184)

At total depth: 405' FSL & 2505' FWL (SE/SW) Sec. 12, T9S, R15E (UTU-74826)

12. County or Parish: DUCHESNE

13. State: UT

14. Date Spudded: 07/01/2013

15. Date T.D. Reached: 07/28/2013

16. Date Completed: 08/30/2013 ☐ D & A ☑ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*: 6106' GL 6116' KB

18. Total Depth: MD 6392' TVD 6204'

19. Plug Back T.D.: MD 6332 TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each): DUAL IND GRD, SP, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? ☑ No ☐ Yes (Submit analysis)
Was DST run? ☑ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☑ Yes (Submit copy)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	301'		175 Class G			
7-7/8"	5-1/2" J-55	15.5#	0	6379'		270 Econocem		36'	
						480Expandacem			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@6165'	TA@5827'						

25. Producing Intervals / 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Green River	4322'	5862'	4322' - 5862' MD	.34	82	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
4322' - 5862' MD	Frac w/ 356800#s of 20/40 white sand in 4161 bbls of Lightning 17 fluid, in 6 stages.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/19/13	8/31/13	24	→	110	0	86			2.5 x 1.75 x 20' x 5'x 23' RHAC

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			→					PRODUCING

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			→					

*(See instructions and spaces for additional data on page 2)

RECEIVED: Oct. 31, 2013

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

29. Disposition of Gas *(Solid, used for fuel, vented, etc.)*

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				GARDEN GULCH MARK	3807'
				GARDEN GULCH 1	4044'
				GARDEN GULCH 2	4159'
				POINT 3	4422'
				X MRKR	4692'
				Y MRKR	4727'
				DOUGLAS CREEK MRK	4843'
				BI CARBONATE MRK	5081'
				B LIMESTONE MRK	5182'
				CASTLE PEAK	5806'
				BASAL CARBONATE	6258'
				WASATCH	6388'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☑ Directional Survey

☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☑ Other: Drilling daily activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* Heather Calder Title Regulatory Technician

Signature Heather Calder Date 09/05/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

RECEIVED: Oct. 31, 2013

NEWFIELD

NEWFIELD EXPLORATION

USGS Myton SW (UT)
SECTION 13 T9, R15
W-12-9-15
Wellbore #1

Design: Actual

End of Well Report

01 August, 2013

NEWFIELD

Payzone Directional

End of Well Report

Company:	NEWFIELD EXPLORATION	**Local Co-ordinate Reference:**	Well W-12-9-15
Project:	USGS Myton SW (UT)	**TVD Reference:**	W-12-9-15 @ 6116.0ft (NDSI SS #1)
Site:	SECTION 13 T9, R15	**MD Reference:**	W-12-9-15 @ 6116.0ft (NDSI SS #1)
Well:	W-12-9-15	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Actual	**Database:**	EDM 2003.21 Single User Db

Project USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA

Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site SECTION 13 T9, R15

Site Position:		**Northing:**	7,184,428.02 ft	**Latitude:**	40° 2' 7.883 N
From:	Map	**Easting:**	2,012,548.82 ft	**Longitude:**	110° 10' 15.117 W
Position Uncertainty:	0.0 ft	**Slot Radius:**	"	**Grid Convergence:**	0.85 °

Well W-12-9-15, SHL LAT: 40 02 10.53 LONG: -110 10 40.34

Well Position	**+N/-S**	0.0 ft	**Northing:**	7,184,666.71 ft	**Latitude:**	40° 2' 10.530 N
	+E/-W	0.0 ft	**Easting:**	2,010,583.32 ft	**Longitude:**	110° 10' 40.340 W
Position Uncertainty		0.0 ft	**Wellhead Elevation:**	6,118.0 ft	**Ground Level:**	6,106.0 ft

Wellbore Wellbore #1

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	6/18/2012	11.23	65.74	52,145

Design Actual

Audit Notes:

Version:	1.0	**Phase:**	ACTUAL	**Tie On Depth:**	0.0

Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.0	0.0	0.0	321.39

Survey Program **Date** 8/1/2013

From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description
345.0	6,392.0	Survey #1 (Wellbore #1)	MWD	MWD - Standard

NEWFIELD

Payzone Directional

End of Well Report

Company:	NEWFIELD EXPLORATION	**Local Co-ordinate Reference:**	Well W-12-9-15
Project:	USGS Myton SW (UT)	**TVD Reference:**	W-12-9-15 @ 6116.0ft (NDSI SS #1)
Site:	SECTION 13 T9, R15	**MD Reference:**	W-12-9-15 @ 6116.0ft (NDSI SS #1)
Well:	W-12-9-15	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Actual	**Database:**	EDM 2003.21 Single User Db

Survey

MD (ft)	Inc (°)	Azi (azimuth) (°)	TVD (ft)	V. Sec (ft)	N/S (ft)	E/W (ft)	DLeg (°/100ft)	Build (°/100ft)	Turn (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
345.0	0.60	267.00	345.0	1.1	-0.1	-1.8	0.17	0.17	0.00
375.0	0.50	245.10	375.0	1.2	-0.2	-2.1	0.77	-0.33	-73.00
406.0	0.60	260.80	406.0	1.3	-0.2	-2.4	0.58	0.32	50.65
436.0	0.60	265.90	436.0	1.5	-0.3	-2.7	0.18	0.00	17.00
467.0	0.60	251.10	467.0	1.6	-0.3	-3.0	0.50	0.00	-47.74
497.0	0.70	278.90	497.0	1.8	-0.4	-3.3	1.09	0.33	92.67
528.0	0.60	296.90	528.0	2.1	-0.3	-3.7	0.73	-0.32	58.06
558.0	1.10	321.40	558.0	2.5	0.0	-4.0	2.02	1.67	81.67
589.0	1.10	322.70	589.0	3.1	0.5	-4.3	0.08	0.00	4.19
619.0	1.50	327.90	619.0	3.8	1.1	-4.7	1.39	1.33	17.33
649.0	1.70	329.70	649.0	4.6	1.8	-5.2	0.69	0.67	6.00
680.0	1.80	330.50	679.9	5.5	2.6	-5.6	0.33	0.32	2.58
710.0	2.10	325.40	709.9	6.6	3.5	-6.2	1.15	1.00	-17.00
740.0	2.20	332.00	739.9	7.7	4.4	-6.8	0.89	0.33	22.00
770.0	2.50	330.20	769.9	8.9	5.5	-7.3	1.03	1.00	-6.00
800.0	2.70	329.30	799.8	10.2	6.7	-8.0	0.68	0.67	-3.00
831.0	3.50	332.40	830.8	11.9	8.1	-8.8	2.64	2.58	10.00
862.0	4.20	326.40	861.7	13.9	9.9	-9.9	2.60	2.26	-19.35
892.0	4.70	324.60	891.6	16.3	11.8	-11.2	1.73	1.67	-6.00
923.0	5.30	326.40	922.5	19.0	14.1	-12.8	2.00	1.94	5.81
953.0	5.60	329.40	952.4	21.8	16.5	-14.3	1.38	1.00	10.00
983.0	6.10	328.50	982.2	24.8	19.1	-15.8	1.69	1.67	-3.00
1,014.0	6.50	328.50	1,013.0	28.2	22.0	-17.6	1.29	1.29	0.00
1,044.0	6.60	327.50	1,042.8	31.6	24.9	-19.4	0.51	0.33	-3.33
1,088.0	7.00	327.70	1,086.5	36.8	29.3	-22.2	0.91	0.91	0.45
1,132.0	7.80	327.20	1,130.2	42.4	34.1	-25.3	1.82	1.82	-1.14

NEWFIELD

Payzone Directional

End of Well Report

Company:	NEWFIELD EXPLORATION	**Local Co-ordinate Reference:**	Well W-12-9-15
Project:	USGS Myton SW (UT)	**TVD Reference:**	W-12-9-15 @ 6116.0ft (NDSI SS #1)
Site:	SECTION 13 T9, R15	**MD Reference:**	W-12-9-15 @ 6116.0ft (NDSI SS #1)
Well:	W-12-9-15	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Actual	**Database:**	EDM 2003.21 Single User Db

Survey

MD (ft)	Inc (°)	Azi (azimuth) (°)	TVD (ft)	V. Sec (ft)	N/S (ft)	E/W (ft)	DLeg (°/100ft)	Build (°/100ft)	Turn (°/100ft)
1,176.0	8.60	326.40	1,173.7	48.7	39.3	-28.7	1.84	1.82	-1.82
1,221.0	9.00	324.20	1,218.2	55.5	45.0	-32.6	1.16	0.89	-4.89
1,265.0	9.30	323.80	1,261.6	62.5	50.7	-36.8	0.70	0.68	-0.91
1,309.0	9.70	322.60	1,305.0	69.8	56.5	-41.1	1.01	0.91	-2.73
1,355.0	10.60	323.70	1,350.3	77.9	63.0	-46.0	2.00	1.96	2.39
1,401.0	11.30	320.00	1,395.5	86.6	69.8	-51.4	2.16	1.52	-8.04
1,447.0	11.60	318.80	1,440.6	95.7	76.7	-57.3	0.83	0.65	-2.61
1,492.0	12.30	318.80	1,484.6	105.0	83.8	-63.4	1.56	1.56	0.00
1,538.0	12.50	319.70	1,529.5	114.9	91.2	-69.9	0.60	0.43	1.96
1,582.0	13.10	320.90	1,572.4	124.7	98.7	-76.1	1.49	1.36	2.73
1,628.0	13.80	320.60	1,617.2	135.4	107.0	-82.9	1.53	1.52	-0.65
1,672.0	14.30	320.20	1,659.8	146.0	115.3	-89.7	1.16	1.14	-0.91
1,718.0	14.70	318.80	1,704.4	157.5	124.0	-97.2	1.16	0.87	-3.04
1,761.0	14.50	317.40	1,746.0	168.4	132.1	-104.4	0.94	-0.47	-3.26
1,807.0	14.40	317.40	1,790.5	179.8	140.5	-112.2	0.22	-0.22	0.00
1,853.0	14.70	316.80	1,835.0	191.3	149.0	-120.1	0.73	0.65	-1.30
1,899.0	14.80	317.90	1,879.5	203.0	157.6	-128.0	0.65	0.22	2.39
1,943.0	14.60	318.00	1,922.1	214.2	165.9	-135.5	0.46	-0.45	0.23
1,987.0	14.60	317.70	1,964.7	225.2	174.1	-142.9	0.17	0.00	-0.68
2,030.0	14.80	318.30	2,006.3	236.1	182.2	-150.2	0.58	0.47	1.40
2,074.0	15.20	319.30	2,048.8	247.5	190.8	-157.7	1.08	0.91	2.27
2,118.0	15.10	319.60	2,091.2	259.0	199.5	-165.2	0.29	-0.23	0.68
2,164.0	15.00	321.40	2,135.7	270.9	208.8	-172.8	1.04	-0.22	3.91
2,208.0	14.90	322.20	2,178.2	282.3	217.7	-179.8	0.52	-0.23	1.82
2,253.0	15.00	323.40	2,221.6	293.9	226.9	-186.8	0.72	0.22	2.67
2,297.0	15.00	326.10	2,264.1	305.3	236.2	-193.4	1.59	0.00	6.14
2,343.0	15.20	325.10	2,308.6	317.2	246.1	-200.2	0.71	0.43	-2.17

Company:	NEWFIELD EXPLORATION	**Local Co-ordinate Reference:**	Well W-12-9-15
Project:	USGS Myton SW (UT)	**TVD Reference:**	W-12-9-15 @ 6116.0ft (NDSI SS #1)
Site:	SECTION 13 T9, R15	**MD Reference:**	W-12-9-15 @ 6116.0ft (NDSI SS #1)
Well:	W-12-9-15	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Actual	**Database:**	EDM 2003.21 Single User Db

Survey

MD (ft)	Inc (°)	Azi (azimuth) (°)	TVD (ft)	V. Sec (ft)	N/S (ft)	E/W (ft)	DLeg (°/100ft)	Build (°/100ft)	Turn (°/100ft)
2,387.0	15.70	323.70	2,351.0	328.9	255.6	-207.0	1.42	1.14	-3.18
2,433.0	15.80	324.70	2,395.2	341.4	265.8	-214.3	0.63	0.22	2.17
2,479.0	15.60	326.80	2,439.5	353.8	276.0	-221.3	1.31	-0.43	4.57
2,523.0	15.80	326.40	2,481.9	365.7	286.0	-227.8	0.52	0.45	-0.91
2,566.0	15.70	325.70	2,523.3	377.3	295.7	-234.4	0.50	-0.23	-1.63
2,612.0	15.30	326.00	2,567.6	389.5	305.8	-241.3	0.89	-0.87	0.65
2,657.0	15.00	326.40	2,611.0	401.3	315.6	-247.8	0.71	-0.67	0.89
2,701.0	15.40	324.70	2,653.5	412.8	325.1	-254.3	1.36	0.91	-3.86
2,746.0	15.20	321.60	2,696.9	424.6	334.6	-261.5	1.87	-0.44	-6.89
2,790.0	15.60	318.50	2,739.3	436.3	343.6	-269.0	2.08	0.91	-7.05
2,835.0	16.40	319.20	2,782.6	448.7	352.9	-277.1	1.83	1.78	1.56
2,881.0	17.00	320.60	2,826.6	461.9	363.0	-285.6	1.57	1.30	3.04
2,927.0	18.10	322.00	2,870.5	475.8	373.9	-294.3	2.56	2.39	3.04
2,971.0	18.70	322.00	2,912.2	489.7	384.8	-302.8	1.36	1.36	0.00
3,017.0	17.45	320.34	2,956.0	503.9	395.9	-311.8	2.94	-2.72	-3.61
3,063.0	16.22	320.94	3,000.0	517.3	406.2	-320.2	2.70	-2.67	1.30
3,109.0	16.60	319.30	3,044.1	530.3	416.2	-328.6	1.30	0.83	-3.57
3,152.0	17.10	320.20	3,085.3	542.7	425.7	-336.6	1.31	1.16	2.09
3,196.0	16.20	319.60	3,127.4	555.3	435.4	-344.7	2.08	-2.05	-1.36
3,240.0	15.90	318.80	3,169.7	567.5	444.6	-352.7	0.85	-0.68	-1.82
3,284.0	16.60	320.20	3,212.0	579.8	453.9	-360.7	1.82	1.59	3.18
3,330.0	17.40	321.70	3,256.0	593.2	464.4	-369.2	1.98	1.74	3.26
3,376.0	17.70	321.70	3,299.8	607.1	475.3	-377.8	0.65	0.65	0.00
3,420.0	17.90	321.20	3,341.7	620.5	485.8	-386.1	0.57	0.45	-1.14
3,466.0	18.00	320.60	3,385.5	634.7	496.8	-395.1	0.46	0.22	-1.30
3,510.0	18.20	320.80	3,427.3	648.4	507.4	-403.7	0.48	0.45	0.45
3,554.0	18.10	320.90	3,469.1	662.1	518.0	-412.4	0.24	-0.23	0.23

Company:	NEWFIELD EXPLORATION	**Local Co-ordinate Reference:**	Well W-12-9-15
Project:	USGS Myton SW (UT)	**TVD Reference:**	W-12-9-15 @ 6116.0ft (NDSI SS #1)
Site:	SECTION 13 T9, R15	**MD Reference:**	W-12-9-15 @ 6116.0ft (NDSI SS #1)
Well:	W-12-9-15	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Actual	**Database:**	EDM 2003.21 Single User Db

Survey

MD (ft)	Inc (°)	Azi (azimuth) (°)	TVD (ft)	V. Sec (ft)	N/S (ft)	E/W (ft)	DLeg (°/100ft)	Build (°/100ft)	Turn (°/100ft)
3,597.0	17.60	320.60	3,510.0	675.3	528.2	-420.7	1.18	-1.16	-0.70
3,641.0	17.40	321.50	3,552.0	688.5	538.5	-429.0	0.76	-0.45	2.05
3,687.0	16.90	321.00	3,596.0	702.1	549.1	-437.5	1.13	-1.09	-1.09
3,733.0	16.40	320.10	3,640.0	715.2	559.2	-445.9	1.22	-1.09	-1.96
3,779.0	16.30	320.40	3,684.2	728.2	569.2	-454.2	0.28	-0.22	0.65
3,823.0	15.80	320.10	3,726.4	740.4	578.5	-462.0	1.15	-1.14	-0.68
3,866.0	15.70	319.20	3,767.8	752.0	587.4	-469.5	0.61	-0.23	-2.09
3,910.0	15.40	318.80	3,810.2	763.8	596.3	-477.3	0.72	-0.68	-0.91
3,954.0	15.60	319.10	3,852.6	775.6	605.2	-485.0	0.49	0.45	0.68
3,998.0	15.60	320.40	3,895.0	787.4	614.2	-492.6	0.79	0.00	2.95
4,042.0	15.20	320.90	3,937.4	799.1	623.3	-500.0	0.96	-0.91	1.14
4,085.0	15.60	322.40	3,978.9	810.5	632.2	-507.1	1.31	0.93	3.49
4,131.0	15.80	323.20	4,023.2	822.9	642.1	-514.6	0.64	0.43	1.74
4,175.0	16.20	323.00	4,065.5	835.0	651.8	-521.9	0.92	0.91	-0.45
4,219.0	16.10	322.50	4,107.7	847.3	661.6	-529.3	0.39	-0.23	-1.14
4,265.0	15.90	321.50	4,151.9	860.0	671.6	-537.1	0.74	-0.43	-2.17
4,309.0	15.40	320.40	4,194.3	871.8	680.8	-544.6	1.32	-1.14	-2.50
4,353.0	15.60	319.40	4,236.7	883.6	689.8	-552.2	0.76	0.45	-2.27
4,396.0	15.10	319.30	4,278.2	895.0	698.4	-559.6	1.16	-1.16	-0.23
4,440.0	14.80	320.00	4,320.7	906.3	707.1	-567.0	0.80	-0.68	1.59
4,484.0	14.40	320.40	4,363.3	917.4	715.6	-574.1	0.94	-0.91	0.91
4,530.0	14.50	320.10	4,407.8	928.9	724.4	-581.4	0.27	0.22	-0.65
4,576.0	14.50	320.60	4,452.3	940.4	733.3	-588.7	0.27	0.00	1.09
4,622.0	14.90	323.20	4,496.8	952.1	742.5	-595.9	1.68	0.87	5.65
4,666.0	15.30	324.70	4,539.3	963.5	751.7	-602.7	1.27	0.91	3.41
4,711.0	15.90	325.00	4,582.7	975.6	761.6	-609.6	1.35	1.33	0.67
4,755.0	15.60	325.20	4,625.0	987.5	771.4	-616.5	0.69	-0.68	0.45

Company:	NEWFIELD EXPLORATION	**Local Co-ordinate Reference:**	Well W-12-9-15
Project:	USGS Myton SW (UT)	**TVD Reference:**	W-12-9-15 @ 6116.0ft (NDSI SS #1)
Site:	SECTION 13 T9, R15	**MD Reference:**	W-12-9-15 @ 6116.0ft (NDSI SS #1)
Well:	W-12-9-15	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Actual	**Database:**	EDM 2003.21 Single User Db

Survey

MD (ft)	Inc (°)	Azi (azimuth) (°)	TVD (ft)	V. Sec (ft)	N/S (ft)	E/W (ft)	DLeg (°/100ft)	Build (°/100ft)	Turn (°/100ft)
4,801.0	15.80	324.20	4,669.3	999.9	781.6	-623.7	0.73	0.43	-2.17
4,847.0	16.40	322.20	4,713.5	1,012.7	791.8	-631.3	1.78	1.30	-4.35
4,892.0	16.30	320.20	4,756.7	1,025.3	801.7	-639.3	1.27	-0.22	-4.44
4,938.0	16.00	320.20	4,800.9	1,038.1	811.5	-647.4	0.65	-0.65	0.00
4,984.0	16.10	320.00	4,845.1	1,050.8	821.3	-655.6	0.25	0.22	-0.43
5,028.0	16.30	320.60	4,887.3	1,063.1	830.7	-663.4	0.59	0.45	1.36
5,072.0	15.70	321.90	4,929.6	1,075.3	840.2	-671.0	1.59	-1.36	2.95
5,115.0	15.70	322.00	4,971.0	1,086.9	849.3	-678.2	0.06	0.00	0.23
5,159.0	15.30	323.20	5,013.4	1,098.6	858.7	-685.4	1.17	-0.91	2.73
5,167.9	15.20	323.05	5,022.0	1,101.0	860.5	-686.8	1.18	-1.09	-1.69
W-12-9-15 TGT									
5,205.0	14.80	322.40	5,057.8	1,110.6	868.2	-692.6	1.18	-1.09	-1.75
5,251.0	14.90	321.50	5,102.3	1,122.4	877.5	-699.8	0.55	0.22	-1.96
5,295.0	14.90	323.90	5,144.8	1,133.7	886.5	-706.7	1.40	0.00	5.45
5,338.0	15.00	324.10	5,186.4	1,144.8	895.4	-713.2	0.26	0.23	0.47
5,382.0	15.70	325.60	5,228.8	1,156.4	905.0	-719.9	1.83	1.59	3.41
5,428.0	15.80	324.70	5,273.1	1,168.8	915.2	-727.1	0.57	0.22	-1.96
5,474.0	16.40	324.00	5,317.3	1,181.6	925.6	-734.5	1.37	1.30	-1.52
5,520.0	17.40	324.00	5,361.3	1,194.9	936.4	-742.3	2.17	2.17	0.00
5,566.0	17.90	323.40	5,405.1	1,208.9	947.6	-750.6	1.16	1.09	-1.30
5,612.0	17.60	321.70	5,448.9	1,222.9	958.8	-759.1	1.30	-0.65	-3.70
5,655.0	18.00	321.30	5,489.9	1,236.0	969.0	-767.3	0.97	0.93	-0.93
5,701.0	18.00	320.20	5,533.6	1,250.3	980.1	-776.3	0.74	0.00	-2.39
5,746.0	17.10	318.40	5,576.5	1,263.8	990.3	-785.1	2.34	-2.00	-4.00
5,792.0	16.20	316.20	5,620.6	1,277.0	1,000.0	-794.1	2.39	-1.96	-4.78
5,838.0	15.70	317.50	5,664.8	1,289.6	1,009.3	-802.7	1.34	-1.09	2.83
5,882.0	15.60	319.50	5,707.2	1,301.4	1,018.1	-810.6	1.25	-0.23	4.55

NEWFIELD

Payzone Directional

End of Well Report

Company:	NEWFIELD EXPLORATION	**Local Co-ordinate Reference:**	Well W-12-9-15
Project:	USGS Myton SW (UT)	**TVD Reference:**	W-12-9-15 @ 6116.0ft (NDSI SS #1)
Site:	SECTION 13 T9, R15	**MD Reference:**	W-12-9-15 @ 6116.0ft (NDSI SS #1)
Well:	W-12-9-15	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Actual	**Database:**	EDM 2003.21 Single User Db

Survey

MD (ft)	Inc (°)	Azi (azimuth) (°)	TVD (ft)	V. Sec (ft)	N/S (ft)	E/W (ft)	DLeg (°/100ft)	Build (°/100ft)	Turn (°/100ft)
5,928.0	14.80	319.50	5,751.6	1,313.5	1,027.3	-818.4	1.74	-1.74	0.00
5,974.0	14.10	320.40	5,796.1	1,324.9	1,036.1	-825.8	1.60	-1.52	1.96
6,018.0	13.60	321.30	5,838.8	1,335.5	1,044.3	-832.5	1.24	-1.14	2.05
6,063.0	13.50	319.80	5,882.6	1,346.0	1,052.4	-839.2	0.81	-0.22	-3.33
6,109.0	13.10	320.60	5,927.3	1,356.6	1,060.5	-845.9	0.96	-0.87	1.74
6,153.0	12.60	321.70	5,970.2	1,366.4	1,068.2	-852.1	1.27	-1.14	2.50
6,197.0	12.10	322.00	6,013.2	1,375.8	1,075.6	-857.9	1.15	-1.14	0.68
6,241.0	11.60	320.10	6,056.3	1,384.8	1,082.6	-863.6	1.44	-1.14	-4.32
6,286.0	11.30	319.70	6,100.4	1,393.8	1,089.4	-869.3	0.69	-0.67	-0.89
6,341.0	11.40	320.40	6,154.3	1,404.6	1,097.7	-876.3	0.31	0.18	1.27
6,392.0	11.40	320.40	6,204.3	1,414.7	1,105.5	-882.7	0.00	0.00	0.00

Checked By: _____ Approved By: _____ Date: _____

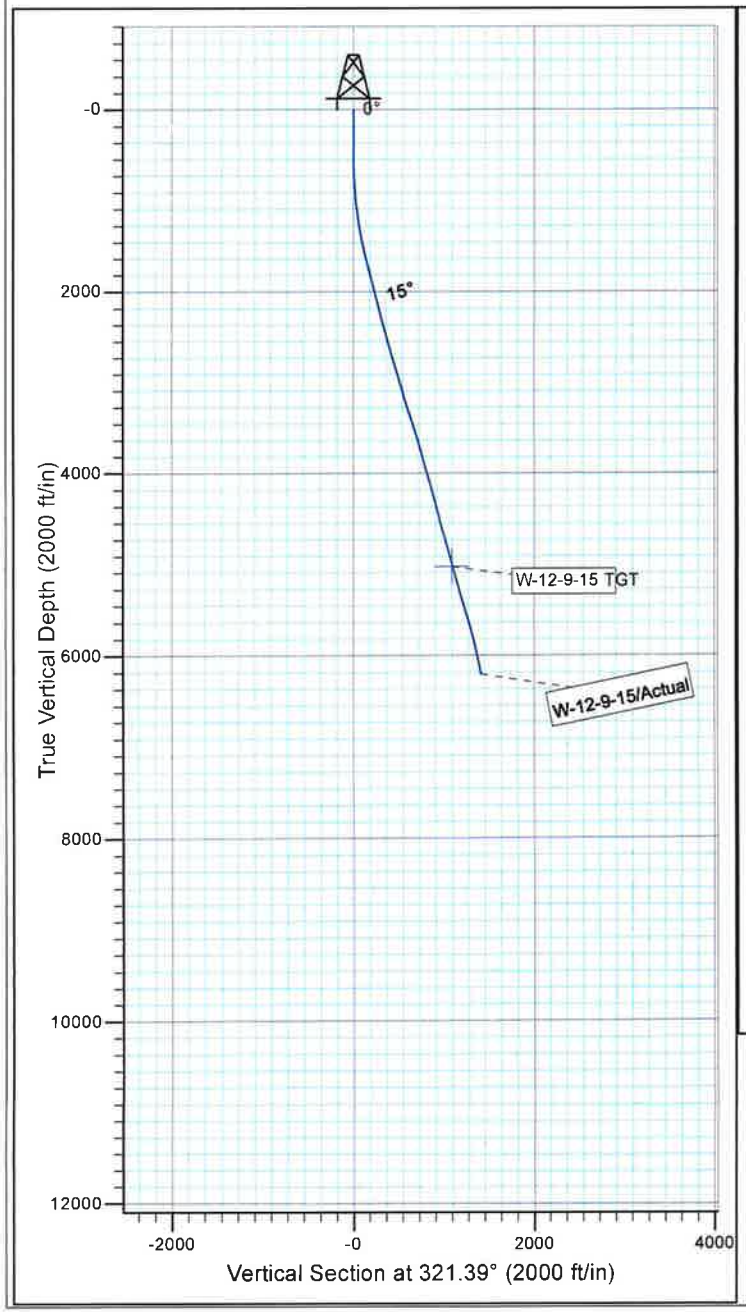
NEWFIELD

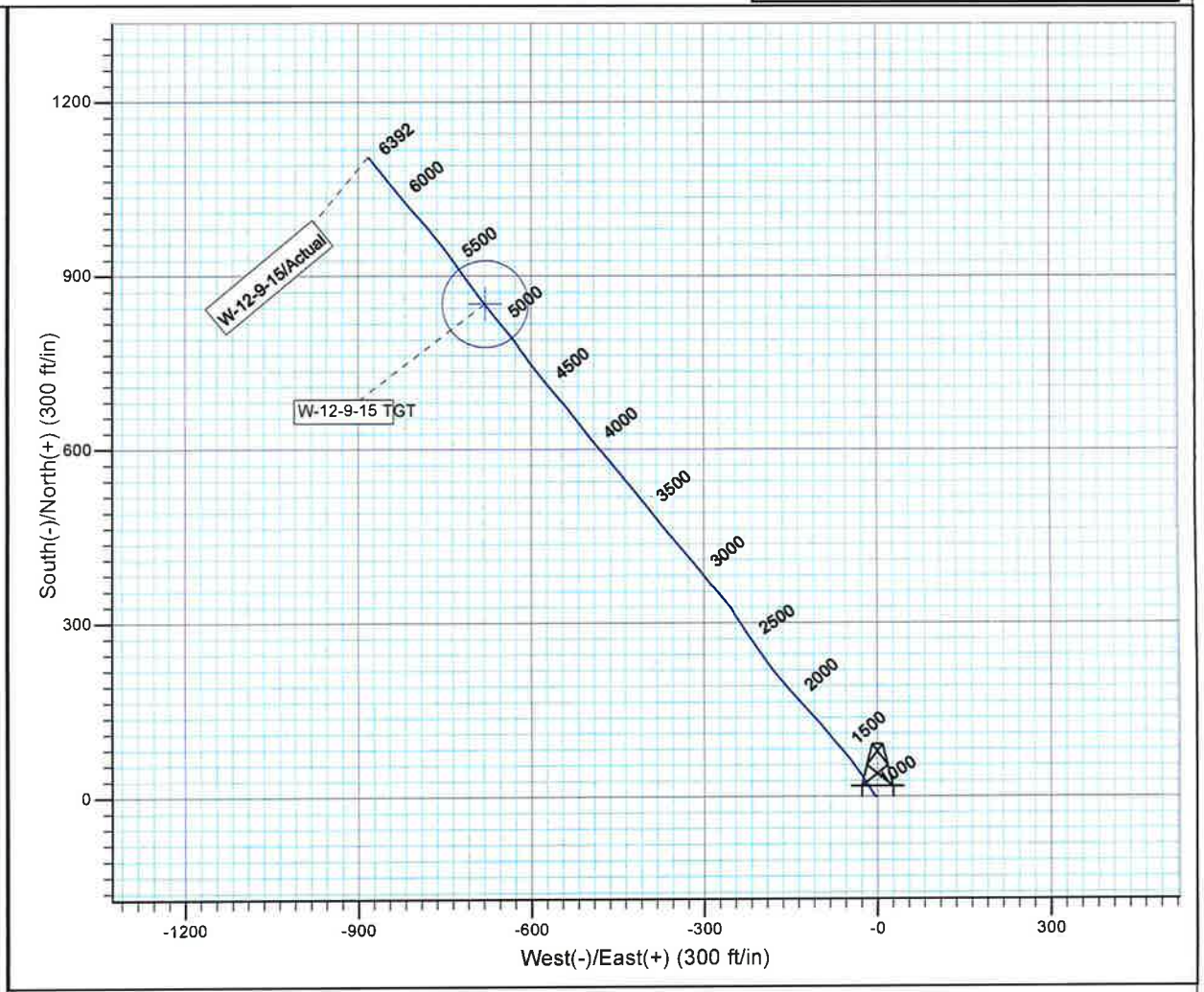
Project: USGS Myton SW (UT)
Site: SECTION 13 T9, R15
Well: W-12-9-15
Wellbore: Wellbore #1
Design: Actual

T M

Azimuths to True North
Magnetic North: 11.23°

Magnetic Field
Strength: 52144.9snT
Dip Angle: 65.74°
Date: 6/18/2012
Model: IGRF2010





PAYZONE DIRECTIONAL

Design: Actual (W-12-9-15/Wellbore #1)

Created By: Sarah Webb Date: 10:28, August 01 2013

THIS SURVEY IS CORRECT TO THE BEST OF MY KNOWLEDGE AND IS SUPPORTED BY ACTUAL FIELD DATA

API Well Number: 43013517550000

RECEIVED: Oct. 31, 2013

Daily Activity Report

Format For Sundry

GMBU W-12-9-15

6/1/2013 To 10/30/2013

8/12/2013 Day: 1 **Completion**

Rigless on 8/12/2013 - Run CBL. Press test Csg, Csg Valves, Frac Valve & Blind Ram. Perforate 1st Stage. - NU 7" 5K Knight BOP & FMC Frac Valve. RU Extreme WLT w/ Crane & run CBL. WLTD @ 6300' & cement top @ 36'. RU B&C Quick Test Pressure Tester. Press Testing Unit to 5000psi. test HYD Chamber. Press Test casing, blind rams, csg, casing valves & Frac Valve to 4300 psi. RU Extreme W/L Press test Pack off 800psi RIH & Perforate stage #1, CP-1 sds @ (5858-62',) w/ 3 1/8" Disposible guns (16 gram .34" EH 22" pen w/120% phasing) w/ 3 spf for total of 12 shots. RD B&C Test Unit & Extreme WLT CWI Lock Rams. Wait on frac crew EWTR 139.4 BBLS
Daily Cost: $0
Cumulative Cost: $30,605

8/14/2013 Day: 2 **Completion**

Rigless on 8/14/2013 - Frac & Flow back Well Set Kill Plug - 2nd Stage RU Extreme W/L Press test Lube RIH W/ CFTP & 3-1/8 Csg Guns 3SPF Set CFT Plug @ 5710' Perforate LODC Formation @ 5634-36', 5629-30', 5609-10', 5535-36', 5527-28', 5517-18', 5463-64', 5453-54', 5443-44', (20 shots) - Frac 2nd Stage LODC Sands (20 holes) W/ 248,200 20/40 white Sand. ISIP 2494 psi FG.90, Max press 2965 psi, Max rate 42 BPM, Avg press 2436 psi, avg rate 39.7 BPM. 1737 Total bbls pumped - 3rd Stage RU Extreme W/L Press test Lube, RIH W/ CBP & 3-1/8 Csg Guns 2SPF Set CBP @ 5400' Perforate A-3 Formation @ 5370-72', 5342-44', A-1 Formation @ 5278-80', (12 shots) - Frac 3rd Stage A-1/3 Sands (12 holes) W/ 67,910 20/40 white Sand. ISIP 2542 psi FG.93, Max press 2961 psi, Max rate 30.5 BPM, Avg press 2692 psi, avg rate 27.9 BPM. 611 Total bbls pumped - 4th Stage RU Extreme W/L Press test Lube, RIH W/ CFTP & 3-1/8 Csg Guns 2SPF Set CBP @ 5180' Perforate B-1 Formation @ 5102-04', C-Sand Formation @ 5049-51', 5043-44', D-2 Formation @ 4995-96', 4987-88', (14 shots) - Frac 4th Stage B-1, C-Sand, D-2 Sands (14 holes) W/ 82,050# 20/40 white Sand. ISIP 2324 psi FG.91, Max press 3222 psi, Max rate 32.8 BPM, Avg press 2657 psi, avg rate 31.4 BPM. 707 Total bbls pumped - 5th Stage RU Extreme W/L Press test Lube, RIH W/ CFTP & 3-1/8 Csg Guns 2SPF Set CBP @ 4890' Perforate DS-3 Formation @ 4816-18', 4810-12', PB-11 Formation @ 4679-80', 4676-77', (12 shots) - Wait For Gel - Frac 5th Stage DS-3 & PB-11 Sands (12 holes) W/ 60,360# 20/40 white Sand. ISIP 2161 psi FG.91, Max press 3162 psi, Max rate 28.4 BPM, Avg press 2786 psi, avg rate 27.4 BPM. 538 Total bbls pumped - 6th Stage RU Extreme W/L Press test Lube, RIH W/ CFTP & 3-1/8 Csg Guns 3SPF Set CBP @ 4430' Perforate GB-4 Formation @ 4357-58', 4352-53', 4322-24', (12 shots) - Frac 6th Stage GB-4 Sands (12 holes) W/ 14,700# 20/40 white Sand. ISIP 1846 psi FG.88, Max press 2946 psi, Max rate 30.5 BPM, Avg press 2723 psi, avg rate 26.5 BPM. 245 Total bbls pumped - SICP 1475 psi Open well to pit on 22/64 choke flow back @ 3 BPM 250 BBls Flowed back WTR 3975 bbls - MOVE RIG TO THE ASHLEY FIELD, GETTING FLAT TIRE ON RIG AND CHANGING TIRE DURING WAIT FOR HALIBURTON TO FINISH MOVING EQUIPTMENT OFF LOCATION RD FRAC VALVE, NU BOP SIRU/ DERRICK INSPECTION, RU WORKFLOOR, SDFN - MIRU Halliburton Pump Trucks Press test Lines. - Frac 1st Stage CP-1 Sands (12 holes) W/ 24,000 20/40 white Sand. ISIP 2026 psi FG.80, Max press 3916 psi, Max rate 28.2 BPM, Avg press 3361 psi, avg rate 24.9 BPM. 387 Total bbls pumped
Daily Cost: $0
Cumulative Cost: $249,948

8/16/2013 Day: 3 **Completion**

Nabors #1406 on 8/16/2013 - Drill Plugs Clean Out Well - PU 4 3/4" MILL, X-O, 1 JNT, SN, 133 MORE JNTS, TAGGING KILL PLUG @ 4230 - CREW TRAVEL, JSA, JSP, START EQUIPTMENT - TEST BOP B&C, HAVING TO WAIT TO SPOT IN EQUIPTMENT TIGHT LOCATION - SPOT IN PUMP, TANK, AND ZUBIATIE TANK - SI PIPE RACKS, UNLOAD 206 JNTS 2 7/8" J-55, PREP AND TALLY PIPE - STRIP ON WASHINGTON RUBBER, RU POWER SWIVEL - DRILL OUT KILL PLUG 25 MIN (POWER SWIVEL HAVING PROBLEMS), NO ADDITIONAL PRESSURE UNDER PLUG, SWIVEL IN 5 JNTS TAGGING 30 FT OF FILL ON FIRST PLUG, CLEAN OUT FILL, DRILL OUT PLUG @ 4420, TAKING 1500 KICK UNDER PLUG, ROLL HOLE 2 HOURS BEFORE PRESSURE COMING DWN TO CONTINUE MAKING CONNECTIONS, HANG SWIVEL BACK, PU 15 JNTS, TAGGING PLUG 2 @ 4890, DRILL OUT PLUG, (25 MIN), HANG SWIVEL BACK, PU 11 JNTS TAGGING PLUG 3 @ 5180, JNT 164, DRILL OUT PLUG (25 MIN), SWIVEL IN 6 JNTS TAGGING 30 FT OF FILL ON SOLID PLUG, CLEAN OUT FILL, DRILL OUT PLUG (30 min) 500 ADDITIONAL PSI UNDER PLUG, ROLL PRESSURE OUT, SWIVEL IN 10 JNTS TAGGING LAST PLUG @ 5700, DRILL OUT PLUG (25 MIN), - ROLL HOLE CLEAN, 140 BBLS, PULL HIGH KELLEY, SWIFN, SDFN
Daily Cost: $0
Cumulative Cost: $263,133

8/19/2013 Day: 4 **Completion**

Nabors #1406 on 8/19/2013 - Finish clean out. Trip tbg. RIH W/ Rods - TBG 700 PSI, CSG 700 PSI, OPEN UP CSG, PU 5 JNTS TAGGING 450 FT OF FILL ON PBTD, CLEAN OUT FILL DWN TO PBTD @ 6332 - ROLL HOLE CLEAN 140 BBLS LD 19 TOTAL JNTS, POOH W/187 JNTS, LD X-O, BIT - RIH W/ NC, 2 JNTS, SN, 1 JNT, TAC, MAKING IT IN W/ 174 MORE JNTS BEFORE WELL KICKING, STRIP ON WASHINGTON RUBBER, RIH W/ 10 MORE JNTS SETT ING TAC FROM WORKFLOOR, LAND WELL ON HANGER - RD WORKFLOOR, ND BOP, ND BLIND RAM - CREW TRAVEL, JSA, JSP, START EQUIPTMENT - PULL 4 FT SUB FROM WELL, NU WELLHEAD, WELL COMING ALIVE UP TBG AND CSG - SET UP CSG TO FLOW DWN FLOW LINE, ALSO OPENING UP TO PIT TO TAKE PRESSURE DWN TO KILL TBG, PUMP 20 BBLS DWN TBG - PU AND PRIME NEW 2.5 X1.75 X 24' RHAC PUMP, RIH W/30 4PER 7/8" RODS, 125 3/4" 4PERS, 120 7/8" 4PERS, SPACING OUT W/ 8FT, 6FT AND 4FT PONIES, PU 30 FT X 1-1/2" POLISH ROD, SWIFN, SDFN - ROLL KICK OUT OF WELL 150 BBLS
Daily Cost: $0
Cumulative Cost: $333,001

8/23/2013 Day: 5 **Completion**

Basic #1256 on 8/23/2013 - MIRU. Pump KCL . TOOH w/ rods. - MIRU. RDPU. - Un seat pump. LD polish rod, , 1-4', 1-6', 1-8' 7/8" pony rods, 2- 7/8" 4 per guided rods, PU polish rod, waited on kcl water, spotted in and hooked up pump and tank and pump lines, water didn't show up, SWIFN, SDFN, pu tools and trash. SWIFN .
Daily Cost: $0
Cumulative Cost: $348,871

8/26/2013 Day: 6 **Completion**

Basic #1256 on 8/26/2013 - TOOH w/ Rods & pump XO to TBG equipment NU BOP - POOH w/ 77- 7/8" 4 per guided rods, 128- 3/4" 4 per guided rods, 27- 8 per guided rods and pump, pump rod was stuck. - Crew Travel. - Warmed up equipment, had safety meeting, took pressure readings, tbg psi-0, csg psi-150, hooked up and waited on hot oiler to flush rods with 40 bbls water, LD polish rod, pu 2- 7/8" 4 per guided rods, 1- 8', 1- 6', 1-4 ' 7/8" pony rods,

1- 7/8" 4 per guided rod, seated pump, stacked out rods, broke out and LD 1- 7/8" 4 per guided rod, broke out pump tee and flow line, hooked up and filled tbg with 16 bbls water, pressure tested tbg to 3000 psi, good test, bled pressure off, mu pump tee and flow line, mu 1- 7/8" 4 per guided rod, unseated pump, LD 1- 7/8" 4 per guided rod, 1- 4', 1- 6', 1-8' 7/8" pony rods. - Crew Travel. - Changed equipment over to tbg, circulated well with 150 bbls kcl water twice to kill well, lost 30 bbls kcl water while pumping - Released TA, NU BOP, RU work floor, pooh with tbg hanger, SWIFN, pu equipment, tools and trash.
Daily Cost: $0
Cumulative Cost: $356,343

8/27/2013 Day: 7 **Completion**

Basic #1256 on 8/27/2013 - TIH w/ TBG as detailed. - Crew Travel. - Warmed up equipment, had safety meeting, took pressure readings, tbg psi-200, csg psi-600, bled dn csg and tbg, circulated well with 150 bbls kcl water to kill well. - Crew Travel. - RIH with purge valve, 3jts 2-7/8 tbg, desander, 4' 2-7/8 pjt, 1jt 2-7/8 tbg, seat np, 1jt 2-7/8 tbg, TA, 184jts 2-7/8 tbg, SWIFN, pu and cleaned tools, pu trash. - Tallied, pu and RIH with 13jts 2-7/8 tbg and tagged fill at 6313', pooh and LD 13jts 2-7/8 tbg, pooh with 184jts 2-7/8 tbg, TA,1jt 2-7/8 tbg, seat np, 2jts 2-7/8 tbg and notch collor, killing well several times and hot oiler pumping dn well cleaning tbg.
Daily Cost: $0
Cumulative Cost: $364,041

8/28/2013 Day: 8 **Completion**

Basic #1256 on 8/28/2013 - Set TAC. RD floor ND BOP, XO to rods TIH w/ pump & rods as detailed. Couldent tag PSN. TOOH w/ rods & pump. SWIFN. - RIH w/ purge valve, 3jts TBG, desander, 4'pjt, 1jt TBG, PSN, 1jt TBG, TAC, 184jts 2-7/8 TBG, checking torque on every connection. - Crew Travel. - RIH w/ purge valve, 3jts TBG, desander, 4'pjt, 1jt TBG, PSN, 1jt TBG, TAC, 184jts 2-7/8 TBG, checking torque on every connection. - Crew Travel. - Warmed up equipment, had safety meeting, took pressure readings,TBG psi-50, CSG psi-300, bled down and pumped water down CSG and TBG to kill well. - Warmed up equipment, had safety meeting, took pressure readings,TBG psi-50, CSG psi-300, bled down and pumped water down CSG and TBG to kill well. - Tried to set TAC but kept slipping up hole, hooked up hot oiler and pumped 60 BW down CSG, tried again and set TAC at 5830' in 18,000 tentsion. - Tried to set TAC but kept slipping up hole, hooked up hot oiler and pumped 60 BW down CSG, tried again and set TAC at 5830' in 18,000 tentsion. - Crew Travel. - Crew Travel. - RD work floor, ND BOP, set TAC at 5830' in 18,000 tension and landed tbg and hanger in well head flange at 6012', NU well head, SWIFN, pu tools and trash. - RD work floor, ND BOP, set TAC at 5830' in 18,000 tension and landed tbg and hanger in well head flange at 6012', NU well head, SWIFN, pu tools and trash. - TOOH w/ 184jts 2-7/8TBG, TAC, 1jt TBG, SN, 1jt tbg, 4'pjt, desander, 3jts TBG and purge valve, cleaned equipment and rig floor w/ hot oiler. - TOOH w/ 184jts 2-7/8TBG, TAC, 1jt TBG, SN, 1jt tbg, 4'pjt, desander, 3jts TBG and purge valve, cleaned equipment and rig floor w/ hot oiler. - PU 9jts 2-7/8 TBG and tagged TBG at 6268', MU TBG, POOH and LD 9jts TBG. - PU 9jts 2-7/8 TBG and tagged TBG at 6268', MU TBG, POOH and LD 9jts TBG. - Warmed up equipment, had safety meeting, took pressure readings, TBG psi-50, CSG psi-300, bled down CSG and TBG. Pump KCL waterdown TBG and CSG to kill well, ND pump tee, flow line, well head,PU on TBG hanger to check if TAC was set and it was'nt, NU BOP, RU work floor, POOH w/ TBG hanger. - Warmed up equipment, had safety meeting, took pressure readings, TBG psi-50, CSG psi-300, bled down CSG and TBG. Pump KCL waterdown TBG and CSG to kill well, ND pump tee, flow line, well head,PU on TBG hanger to check if TAC was set and it was'nt, NU BOP, RU work floor, POOH w/ TBG hanger. - Crew Travel. - Crew Travel. - Crew Travel. - Crew Travel. - PU and prime pump, RIH w/ rods as detailed 27- 7/8" 8 per guided rods, 128- 3/4" 4 per guided rods, 77- 7/8" 4 per guided

rods, 1- 8', 1- 6', 1- 4' 7/8" pony rods, PU polish rod, could'nt tag PSN, LD polish rod, PU 45' extra rods, no tag, POOH and LD 45' of rods, TOOH w/ 1- 4', 1- 6', 1- 8' 7/8" pony rods, 77- 7/8" 4 per guided rods, 128- 3/4" 4 per guided rods, 27- 7/8" 8 per guided rods and pump, SWIFN, PU tools and trash - PU and prime pump, RIH w/ rods as detailed 27- 7/8" 8 per guided rods, 128- 3/4" 4 per guided rods, 77- 7/8" 4 per guided rods, 1- 8', 1- 6', 1- 4' 7/8" pony rods, PU polish rod, could'nt tag PSN, LD polish rod, PU 45' extra rods, no tag, POOH and LD 45' of rods, TOOH w/ 1- 4', 1- 6', 1- 8' 7/8" pony rods, 77- 7/8" 4 per guided rods, 128- 3/4" 4 per guided rods, 27- 7/8" 8 per guided rods and pump, SWIFN, PU tools and trash - RD work floor, ND BOP, NU well head, pump tee, flow line, changed equipment over to run rods. - RD work floor, ND BOP, NU well head, pump tee, flow line, changed equipment over to run rods.
Daily Cost: $0
Cumulative Cost: $372,381

8/30/2013 Day: 10 **Completion**

Basic #1256 on 8/30/2013 - TIH w/ pump & rods as detailed. RUPU. RDSUMOL. PWOP 2:00 pm w/ 144" SL @ 5 SPM. - Crew Travel. - Warmed up equipment, had safety meetimg, took pressure readings, TBG psi-0, CSG psi-400, opened CSG to sales, PU and primed pump, TIH w/ rods as detailed, 27- 7/8" 8 per guided rods, 128- 3/4" 4 per guided rods, 77- 7/8" 4 per guided rods, 1-8', 1-6', 1-4' 7/8" pony rods, PU polish rod, seated pump, hooked up hot oiler and loaded TBG with 5 bbls kcl water, pressure tested pump to 800 psi, good test, bled pressure off, stroked pump, good pump action. - PU and hung horses head, pumped unit, PU equipment, broke out pump lines, RD pump and tank. - PWOP 2:00 pm w/ 144" SL @ 5 SPM. RD unit, pu tools and trash. - Roaded unit to new location, spotted in and ru unit, spotted in pump and tank, hooked up pump lines, ru pump and tank, pu tools, SDFN. - Crew Travel.
Finalized
Daily Cost: $0
Cumulative Cost: $395,989

Pertinent Files: Go to File List